



*Third  
Quarter  
2017*

**COMSTOCK  
RESOURCES**

*NYSE:CRK*

*This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements give our current expectations or forecasts of future events. These statements include estimates of future natural gas and oil reserves, expected natural gas and oil production and future expenses, assumptions regarding future natural gas and oil prices, budgeted capital expenditures and other anticipated cash outflows, as well as statements concerning anticipated cash flow and liquidity, business strategy and other plans and objectives for future operations.*

*Our production forecasts are dependent upon many assumptions, including estimates of production decline rates from existing wells and the outcome of future drilling activity.*

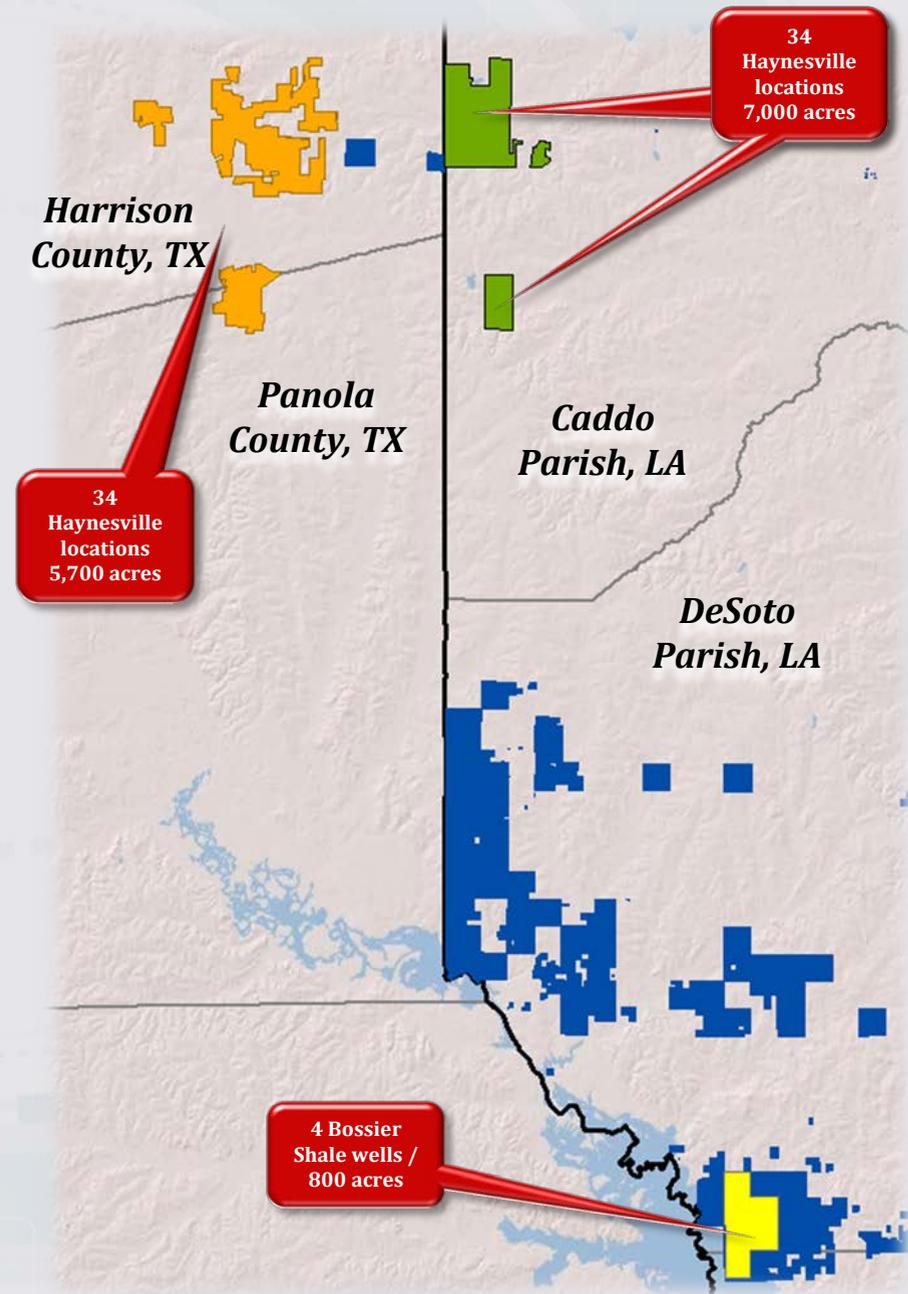
*Important factors that could cause actual results to differ materially from those in the forward-looking statements herein include the timing and extent of changes in market prices for oil and gas, operating risks, liquidity risks, including risks relating to our debt, political and regulatory developments and legislation, and other risk factors and known trends and uncertainties as described in our Annual Report on Form 10-K for fiscal year 2016 filed with the Securities and Exchange Commission. Should one or more of these risks or uncertainties occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in the forward-looking statements.*

# 2017 Q3 Summary

- **Growing natural gas production and improved prices driving stronger financial results**
  - Natural gas production, ▲42%
  - Gas Price, ▲14%, Oil Price, ▲10%
  - Oil & Gas Sales - \$70 million, ▲40%
  - EBITDAX - \$50 million, ▲69%
  - Operating Cash Flow - \$32 million, ▲553%
- **Haynesville/Bossier shale program continues to deliver strong results**
  - Wells are performing above the type curve
  - 2017 drilling program expected to grow natural gas production by ~40% (*Pro Forma for 2016 divestitures*)
- **New Haynesville drilling joint venture is growing the Company's inventory of drilling locations**
- **Balance sheet improving**
  - Potential sale of Eagle Ford shale assets combined with growth in EBITDAX should allow refinancing of secured debt in early 2018
  - Liquidity of \$150 million adequate to support 2018 drilling program

# Haynesville Shale JV

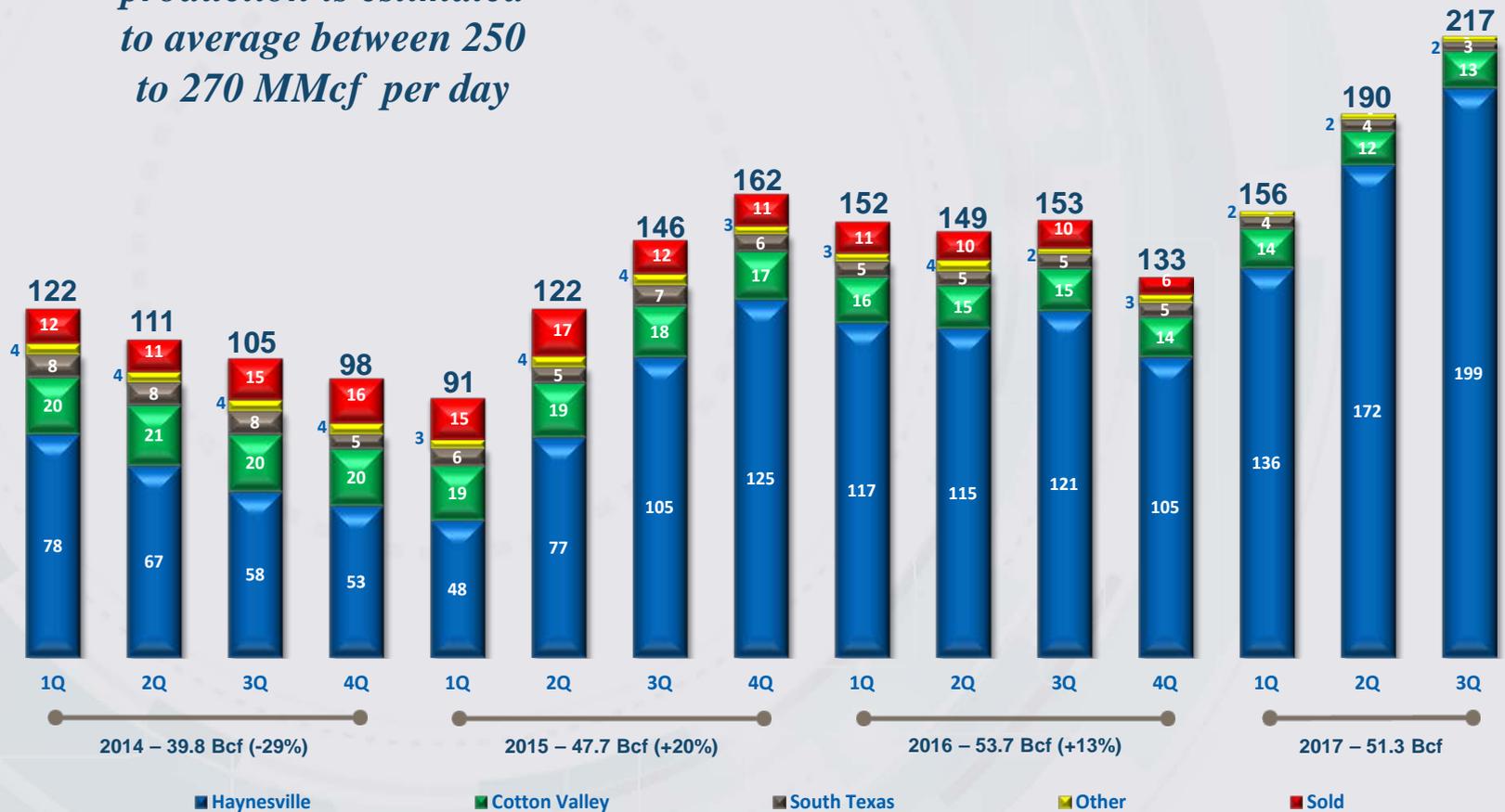
- Partnered with USG to jointly develop certain Haynesville/Bossier acreage
- Caddo Parish acreage is owned by USG and Comstock participates for 25% (Increasing to 40% in mid 2018)
- Harrison and Panola acreage is owned by Comstock, USG pays \$1.1 million per well for 50% interest
- USG is participating in 4 Bossier shale wells and is paying \$1.4 million per well for 50% interest
- Comstock is also paid \$80K per well for managing drilling program in addition to customary operating fees (except for 4 Bossier wells)



# Natural Gas Production

(MMcf / day)

*2018 natural gas production is estimated to average between 250 to 270 MMcf per day*



# Regional Natural Gas Price Advantage



(1) Based on Platt's monthly price guide LTM average basis for Columbia Gulf Mainline  
(2) Based on Platt's monthly price guide LTM average basis for Dominion South

# Natural Gas Hedges

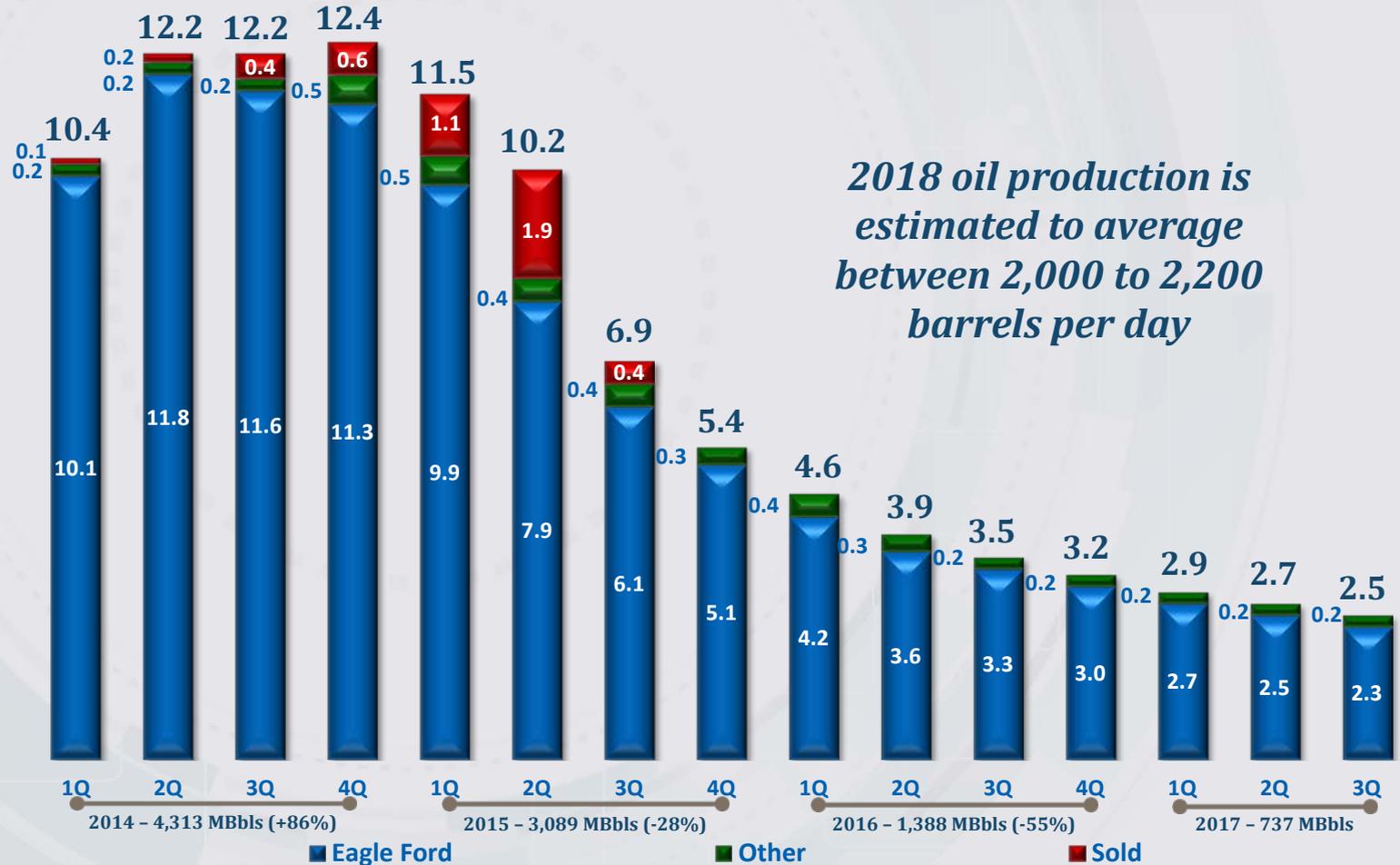
*Natural gas hedge positions to support Haynesville drilling program*

	Volume (Mmbtu / day)	NYMEX price (Per Mcf) (a)
<b>2017 - Q3</b>	<b>99,000</b>	<b>\$3.38</b>
<b>2017 - Q4</b>	<b>99,000</b>	<b>\$3.38</b>
<b>2018 - Q1</b>	<b>29,000</b>	<b>\$3.38</b>

*(a) The index price for the natural gas contracts is based on the NYMEX-Henry Hub monthly future prices.*

# Oil Production

(MBbls / day)



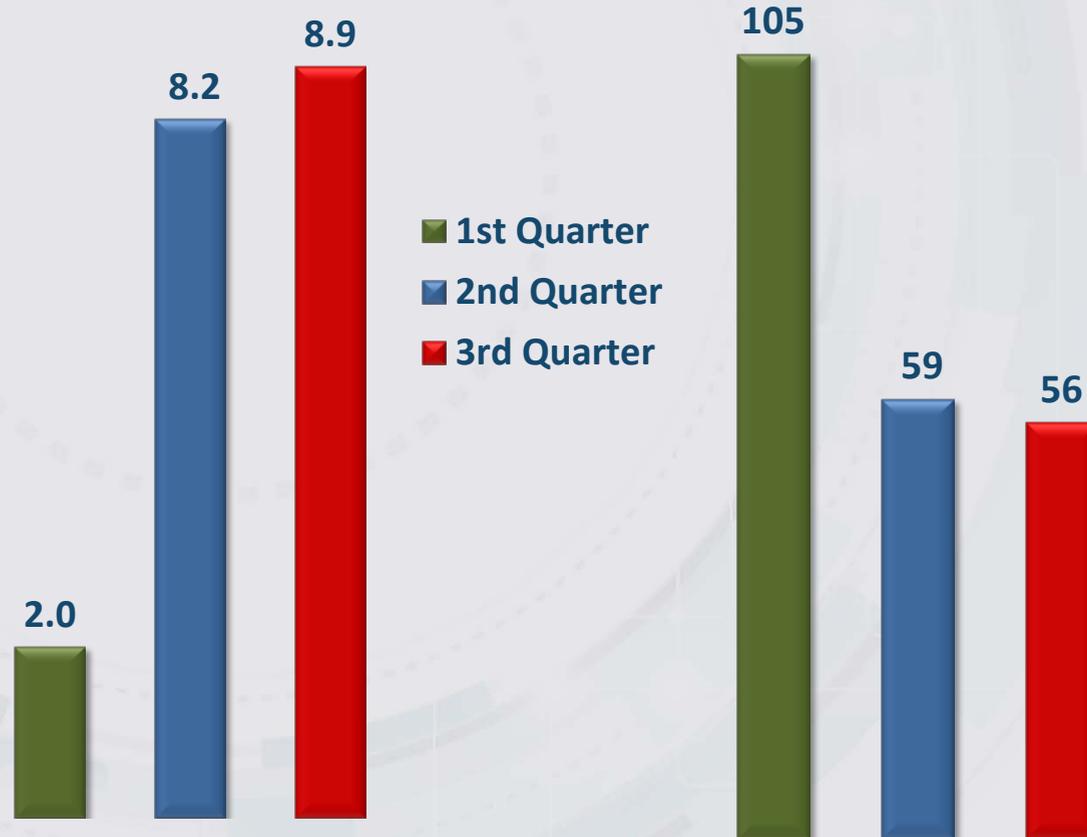
# Shut-in Production

## NATURAL GAS

(MMcf per day)

## OIL

(Barrels per day)



*Wells shut-in for offset frac activity and storm activity.*

# Improving Cost Structure

(Per Mcfe)

## OPERATING COSTS



## DD & A



# 2017 Third Quarter Financial Results

*\$ in millions except per share and unit amounts*

	2017 Third Quarter	2016 Third Quarter	% Change
<i>Oil Production (Mbbbls)</i>	229	320	-28%
<i>Gas Production (MMcf)</i>	19,987	14,074	42%
<i>Production (MMcfe)</i>	21,362	15,997	34%
<i>Oil Price (Per Barrel)</i>	\$46.45	\$42.07	10%
<i>Gas Price (Per Mcf)</i>	\$2.98	\$2.62	14%
<i>Oil and Gas Sales <sup>(1)</sup></i>	\$70.3	\$50.3	40%
<i>Lifting Costs</i>	15.6	17.7	-12%
<i>General and Administrative</i>	6.2	4.2	47%
<i>Depreciation, Depletion and Amort.</i>	32.8	37.5	-13%
<i>Exploration and Impairments</i>	-	76.5	
<i>Loss on Sales of Properties</i>	1.0	13.2	
<i>Operating Income (Loss) before Taxes <sup>(1)</sup></i>	\$14.7	(\$98.8)	
<i>Net Income (Loss)</i>	(\$24.7)	(\$28.5)	
<i>Net Income (Loss) per Share</i>	(\$1.67)	(\$2.32)	
<i>Net Income (Loss) per Share <sup>(2)</sup></i>	(\$0.80)	(\$3.02)	
<i>EBITDAX</i>	\$50.3	\$29.7	69%
<i>Cash Flow from Operations <sup>(3)</sup></i>	\$32.2	\$4.9	553%

<sup>(1)</sup> Includes Realized Hedging Gains and Losses

<sup>(2)</sup> Excludes property impairments, unrealized gain or losses from derivatives, gain or losses on property sales, gain on retirement of debt (net of amort. of discount) and state income tax adjustment.

<sup>(3)</sup> Excludes Working Capital Changes

# 2017 Nine Months Financial Results

*\$ in millions except per share and unit amounts*

	First Nine Months 2017	First Nine Months 2016	% Change
<i>Oil Production (Mbbbls)</i>	737	1,092	-33%
<i>Gas Production (MMcf)</i>	51,307	41,418	24%
<i>Production (MMcfe)</i>	55,730	47,971	16%
<i>Oil Price (Per Barrel)</i>	\$46.86	\$36.15	30%
<i>Gas Price (Per Mcf)</i>	\$2.98	\$2.17	37%
<i>Oil and Gas Sales <sup>(1)</sup></i>	\$187.4	\$129.3	45%
<i>Lifting Costs</i>	44.8	54.5	-18%
<i>General and Administrative</i>	19.1	15.4	24%
<i>Depreciation, Depletion and Amort.</i>	93.0	112.4	-17%
<i>Exploration and Impairments</i>	-	108.7	
<i>Loss on Sales of Properties</i>	1.0	14.1	
<i>Operating Income (Loss) before Taxes <sup>(1)</sup></i>	\$29.5	(\$175.8)	
<i>Net Income (Loss)</i>	(\$69.1)	(\$80.2)	
<i>Net Income (Loss) per Share</i>	(\$4.74)	(\$7.13)	
<i>Net Income (Loss) per Share <sup>(2)</sup></i>	(\$3.60)	(\$12.38)	
<i>EBITDAX</i>	\$128.3	\$63.7	101%
<i>Cash Flow from Operations <sup>(3)</sup></i>	\$74.1	(\$17.4)	

<sup>(1)</sup> Includes Realized Hedging Gains and Losses

<sup>(2)</sup> Excludes property impairments, unrealized gain or losses from derivatives, gain or losses on property sales, gain on retirement of debt (net of amort. of discount) and state income tax adjustment.

<sup>(3)</sup> Excludes Working Capital Changes

# Balance Sheet

*(\$ in millions)*

Sept 30, 2017

Cash and cash equivalents	\$ 25
Revolving Credit Facility	-
10% Senior Secured Notes	\$ 697
2 <sup>nd</sup> Lien Convertible Notes ( <i>All Interest PIK</i> )	\$ 452
Unsecured Senior Notes	\$ 26
<b>Total Debt</b>	<b>\$ 1,175</b>
<b>Total Net Debt</b> ( <i>at face amount</i> )	<b>\$ 1,150</b>
Available Credit Line	\$ 50
Available Interest PIK	\$ 75
<b>Total Liquidity</b>	<b>\$ 150</b>

# 2017 Drilling Program

(\$ in millions)

	2017 1st Nine Months			2017 Full Year		
	Actual	Gross Wells	WI Net Wells	Budget	Gross Wells	WI Net Wells
East Tex./North La.:						
Haynesville Shale	\$ 125.1	17	13.0	\$ 153.1	25	14.6
Bossier Shale	1.6	-	-	9.6	3	1.5
Cotton Valley	-	1	-	0.1	1	-
Other	3.1	-	-			
<b>Total Capital Expenditures</b>	<b>\$ 129.8</b>	<b>18</b>	<b>13.0</b>	<b>\$ 167.6</b>	<b>29</b>	<b>16.1</b>

*Capital Expenditures*



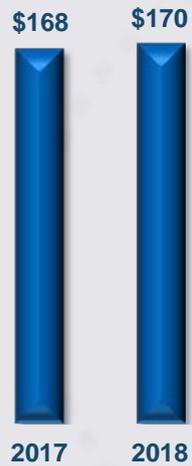
*Net Wells Drilled*



# 2018 Drilling Program

(\$ in millions)

## Capital Expenditures



## Net Wells Drilled



Preliminary 2018		
Actual	Gross Wells	WI Net Wells

### East Tex./North La.:

Drilling and Completion	\$ 145.0	26	13.8
Completion of 2017 Wells	14.8		
ReFracs	6.7		

### Other

3.4

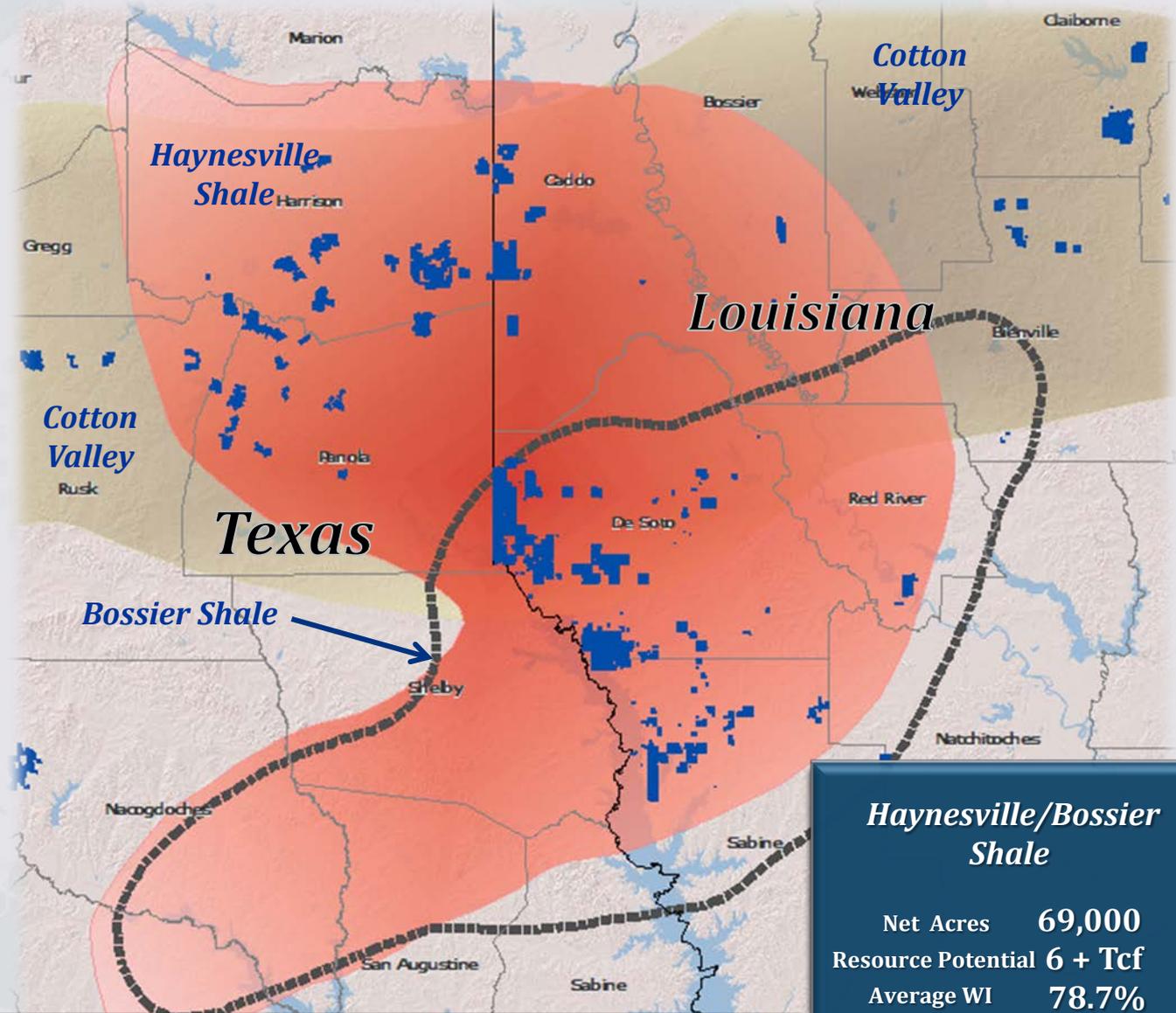
### Total Capital Expenditures

\$ 170.0	26	13.8
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### Lateral Lengths:

5,000	1
7,500	3
10,000	22
	<u>26</u>

# Haynesville/Bossier Shale



<b>Haynesville/Bossier Shale</b>	
Net Acres	69,000
Resource Potential	6 + Tcf
Average WI	78.7%
Average NRI	80.5%

**Drilled 11 (7.8 net) wells in 2016  
Drilling 25 (15.8 net) wells in 2017**



# Haynesville Shale Program

- Applying newest drilling and completion technologies to an established world class asset
  - *Extended laterals*
  - *Larger stimulation treatment*
  - *Strong rates of return with higher EURs*
  - *Haynesville shale wells have high rates of return at current natural gas prices*
- Premium gas market
  - *Comstock has competitive marketing arrangements and close proximity to Henry Hub*
- Extensive inventory of drilling opportunities (82% Operated)

## *Haynesville -*

<i>4,500 ft. - 200</i>	} 460
<i>7,500 ft. - 97</i>	
<i>10,000 ft. - 163</i>	

## *Bossier -*

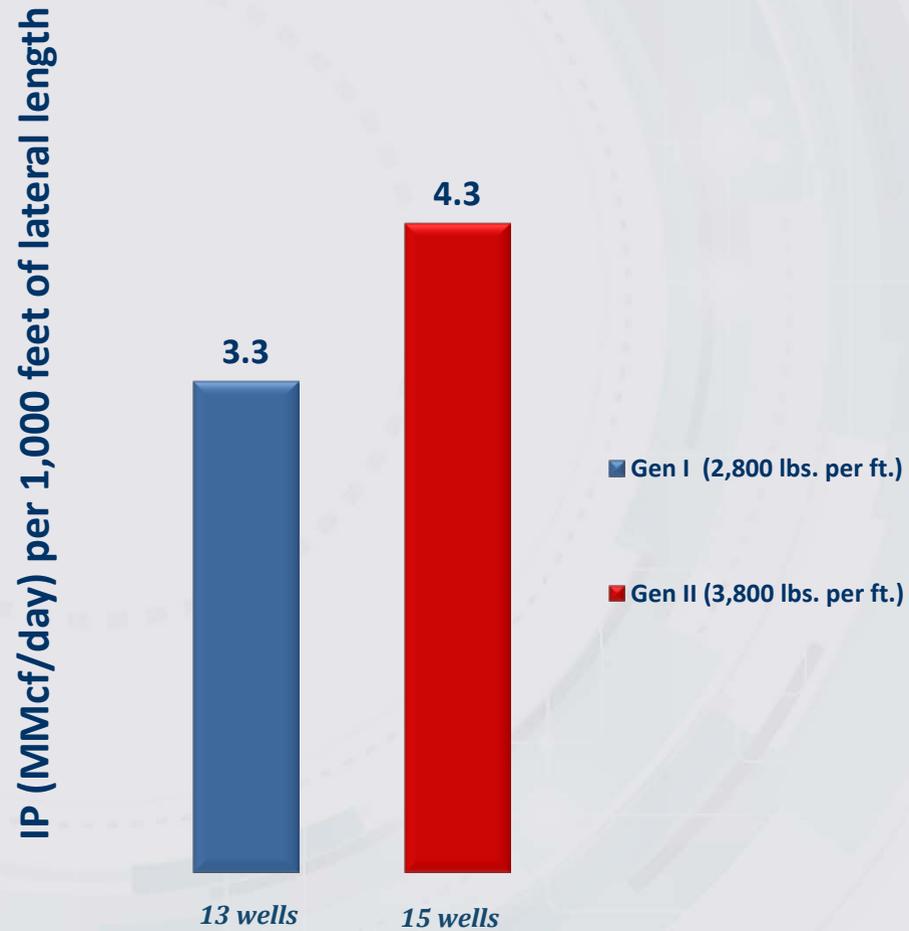
<i>4,500 ft. - 118</i>	} 389
<i>7,500 ft. - 88</i>	
<i>10,000 ft. - 183</i>	

## *Cotton Valley - 285*

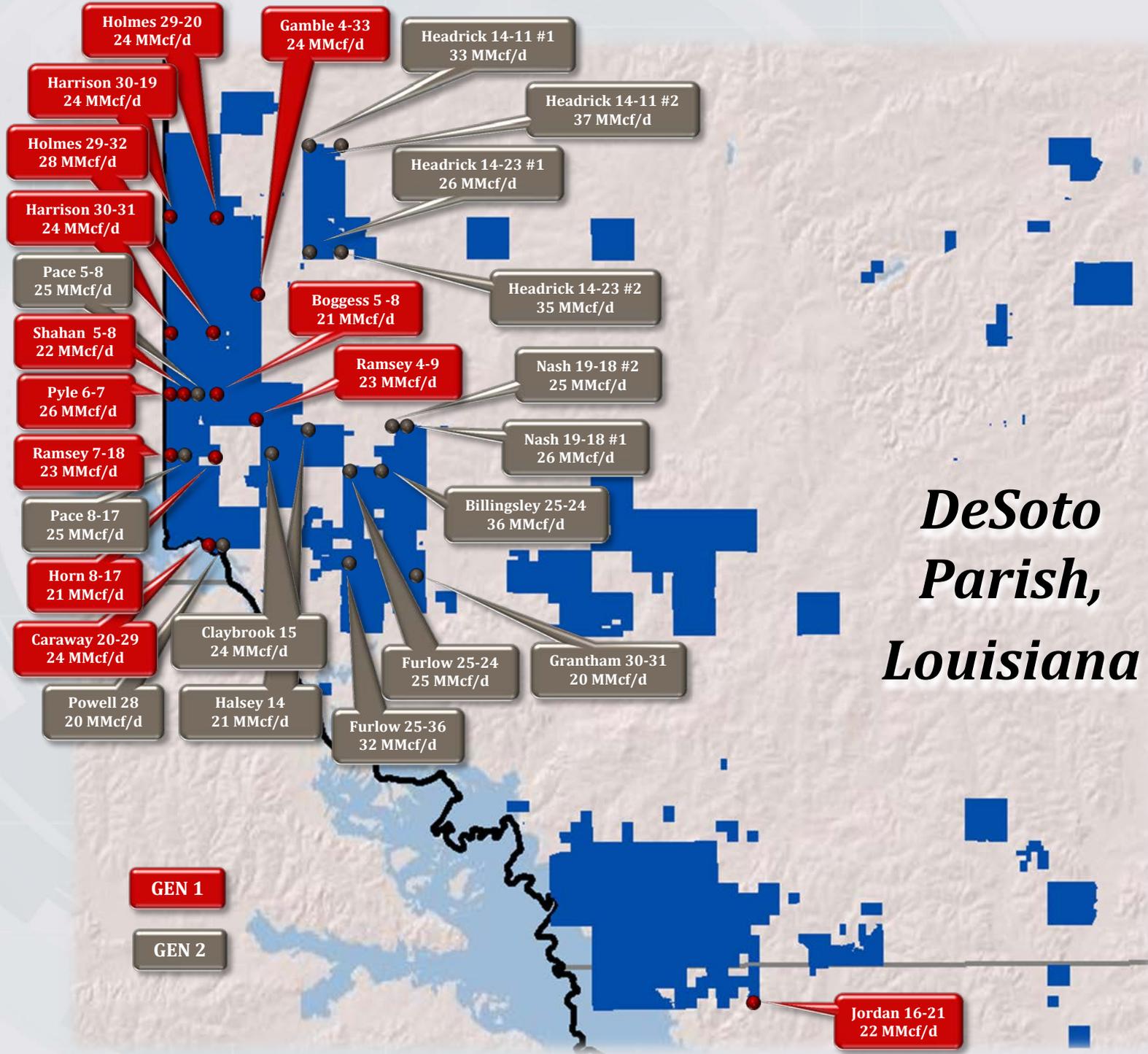
- Extensive inventory of re-frac opportunities
  - *115 older vintage Haynesville/Bossier shale wells*
  - *Strong results from recent industry activity*

# Gen II vs. Gen I Results

*32% higher IP rate per 1,000 completed lateral foot*

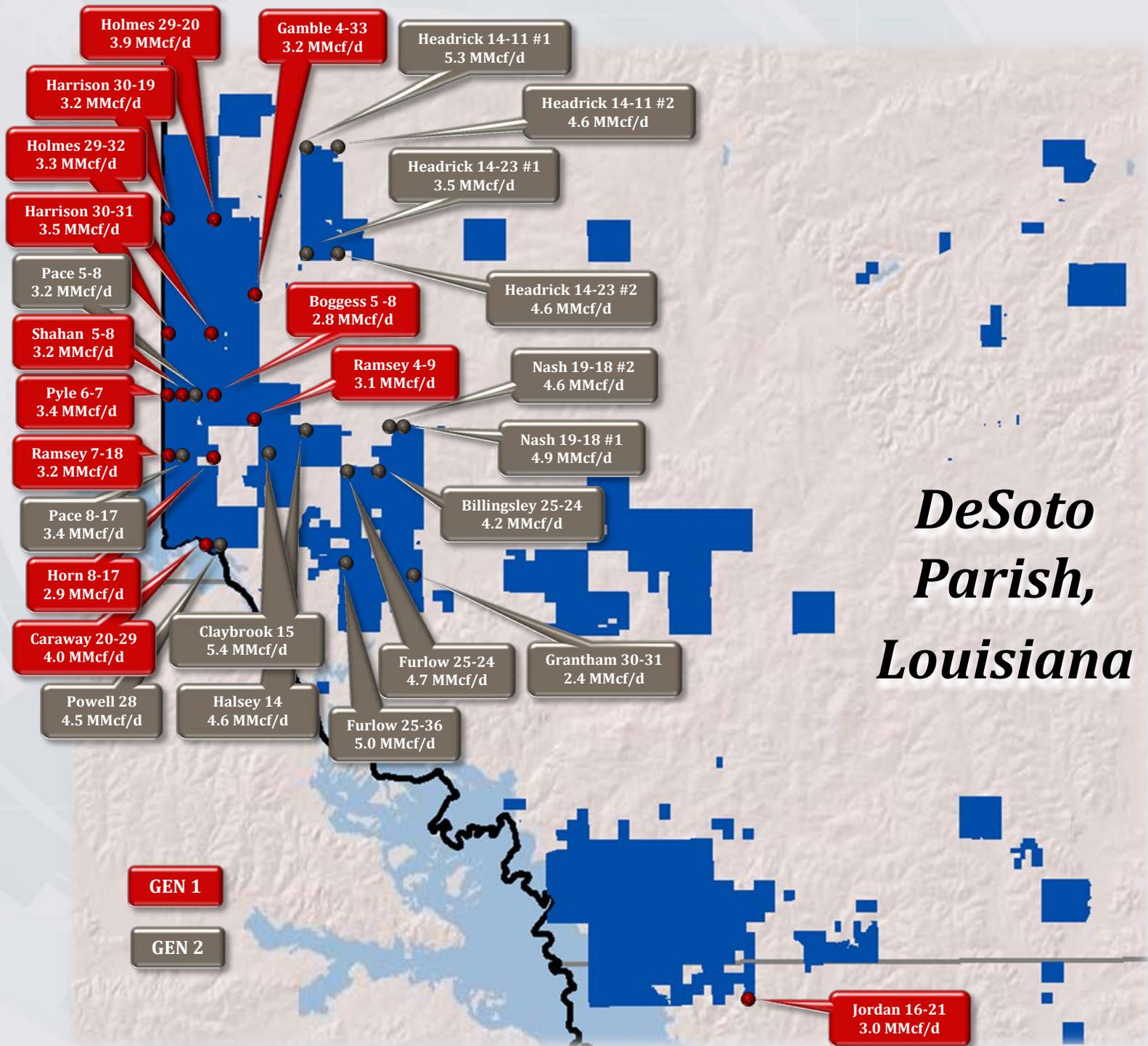


# Haynesville Shale Wells



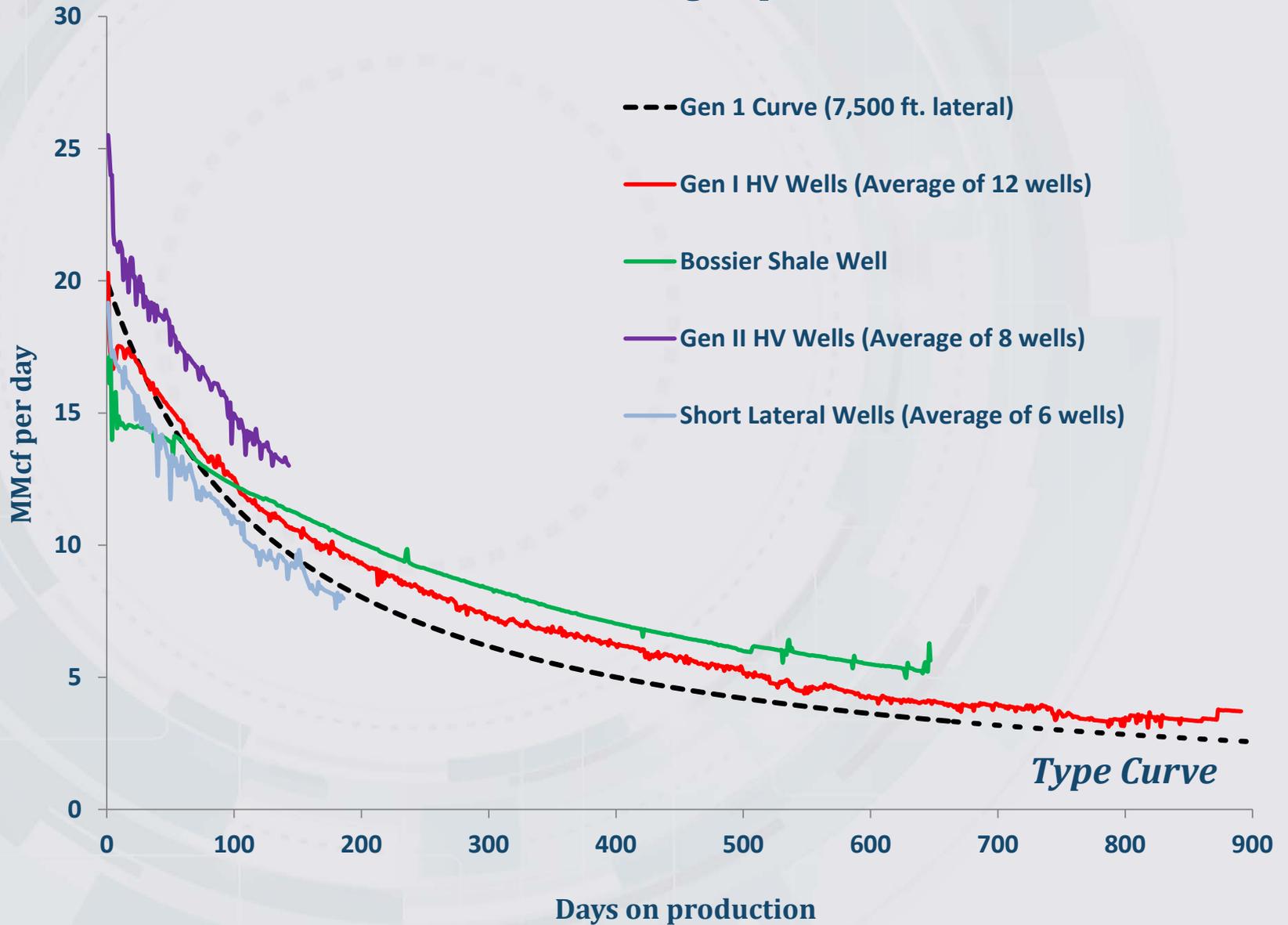
# Haynesville Shale Wells

*IP rate per 1,000 feet of completed lateral*



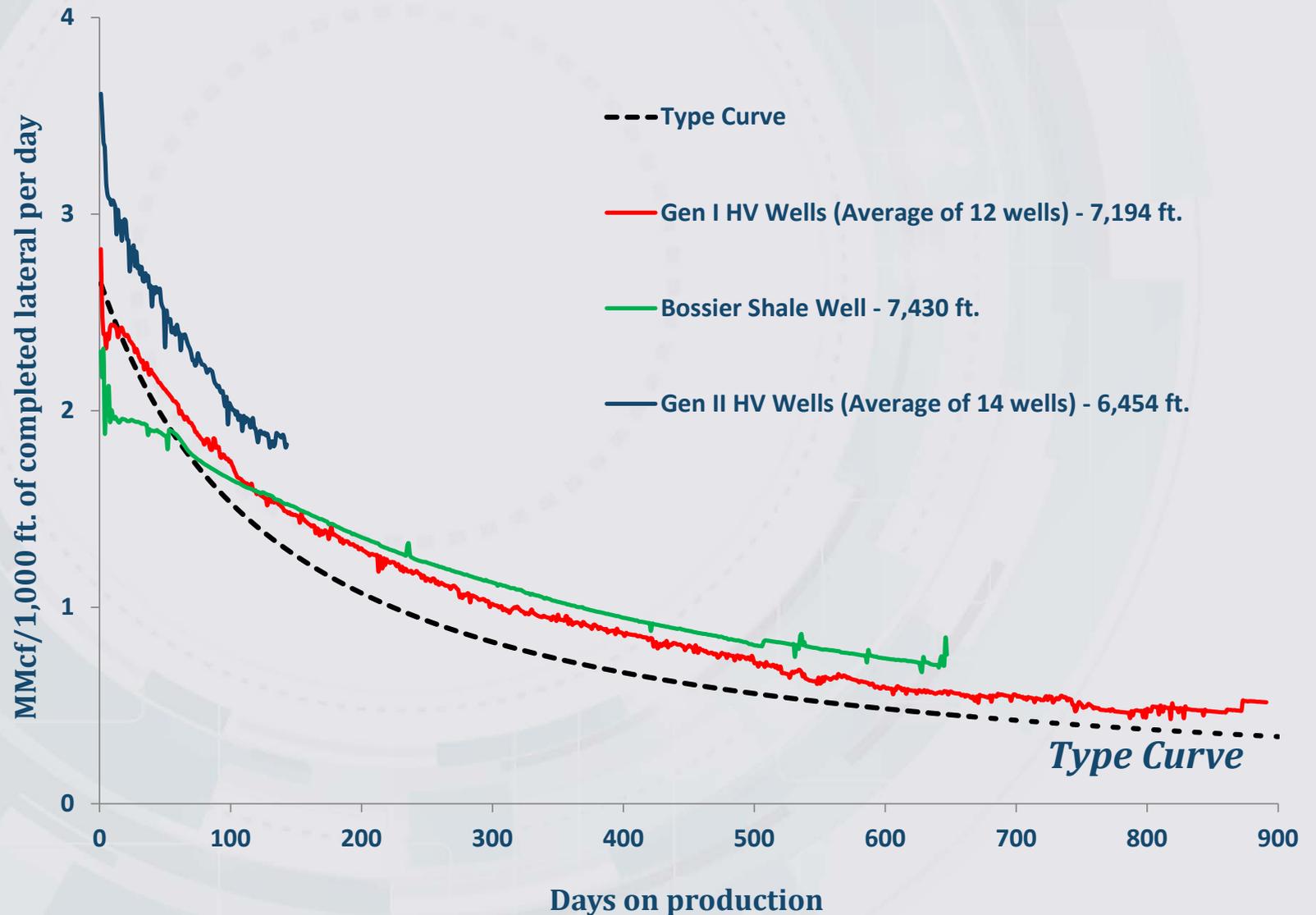
# Haynesville/Bossier Wells

*Wells exceeding expectations*



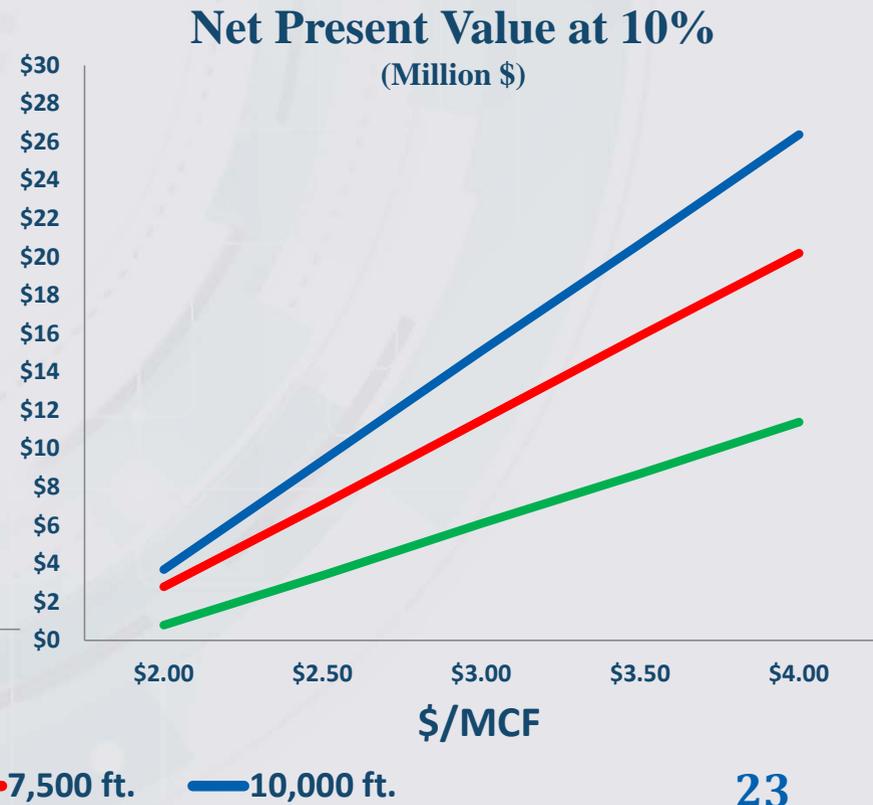
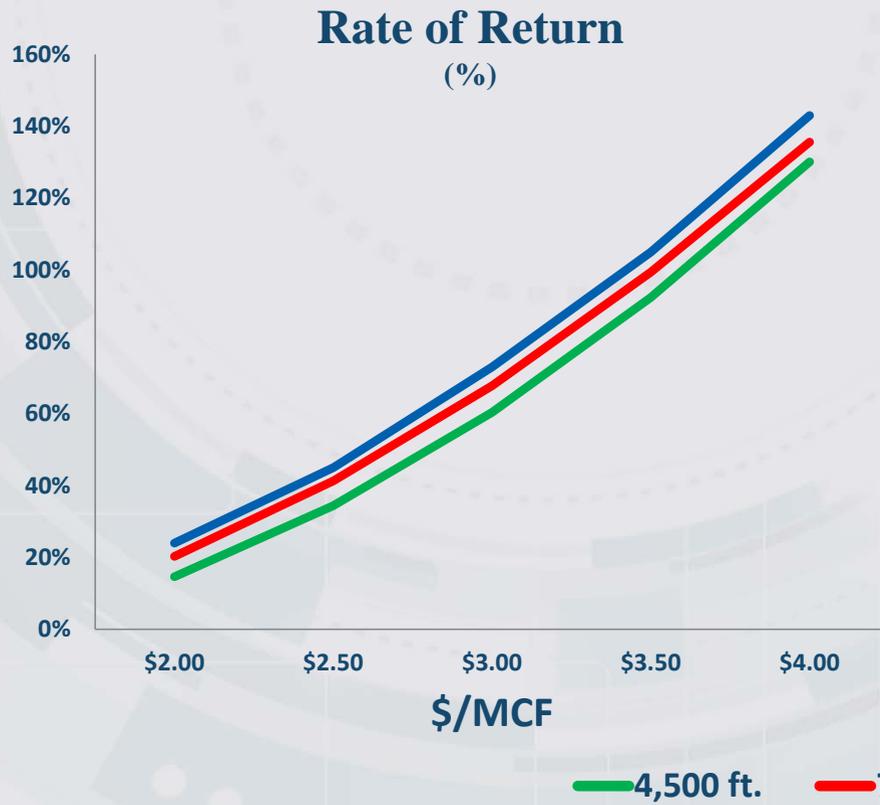
# Haynesville/Bossier Wells

*per 1,000 feet of completed lateral*



# Haynesville Well Economics

<i>Gen 2 Completion Design -</i>	4,500' L	7,500' L	10,000' L
Estimated Well Costs (\$ millions)	\$6.8	\$10.3	\$12.7
24 Hr. IP (Mmcf per day)	17	22	26
Decline B Factor	0.99	0.99	0.99
Initial Decline (%)	72	65	61
Proppant (Pounds per lateral ft.)	3,800	3,800	3,800
EUR (Bcf)	11.2	18.6	24.8



# Outlook

- **Comstock's high return Haynesville Shale assets provide opportunity for strong growth in 2017**
  - *Comstock's enhanced completion design has transformed the Haynesville shale into one of North America's highest return natural gas basins*
  - *Comstock's acreage position provides a strong foundation with over 800 locations, underpinning the Company's future growth*
- **Strong natural gas production growth to be driven by our Haynesville and Bossier shale drilling program funded with operating cash flow**
  - *Natural gas production grows ~40% in 2017 with high return Haynesville Shale projects (Pro Forma for 2016 divestitures)*
  - *2018 drilling program will create ~30% growth in 2018 within operating cash flow.*
- **Comstock's already low cost structure is expected to improve with new low cost Haynesville shale production**
  - *Operating costs per Mcfe in the 3<sup>rd</sup> quarter have decreased by 34% and DD&A per Mcfe is down 35% in 2017*
- **Balance sheet improving**
  - *Potential sale of Eagle Ford shale assets combined with growth in EBITDAX should allow refinancing of secured debt in early 2018*
  - *Liquidity of \$150 million adequate to support 2018 drilling program*