



COMSTOCK
RESOURCES

NYSE:CRK

*2nd Quarter 2019
Results*



This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements give our current expectations or forecasts of future events. These statements include estimates of future natural gas and oil reserves, expected natural gas and oil production and future expenses, assumptions regarding future natural gas and oil prices, budgeted capital expenditures and other anticipated cash outflows, as well as statements concerning anticipated cash flow and liquidity, business strategy and other plans and objectives for future operations.

Our production forecasts are dependent upon many assumptions, including estimates of production decline rates from existing wells and the outcome of future drilling activity.

Important factors that could cause actual results to differ materially from those in the forward-looking statements herein include the timing and extent of changes in market prices for oil and gas, operating risks, liquidity risks, including risks relating to our debt, political and regulatory developments and legislation, and other risk factors and known trends and uncertainties as described in our Annual Report on Form 10-K for fiscal year 2018 filed with the Securities and Exchange Commission. Should one or more of these risks or uncertainties occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in the forward-looking statements.



2019 Q2 Summary

- Closed Covey Park acquisition in third quarter
 - *Transformative acquisition of Covey Park creates the basin leader in the Haynesville, a premier natural gas basin with superior economics with geographic proximity to Gulf Coast*
 - *Included in third quarter operations starting on July 16th (77 days)*
- Haynesville/Bossier shale drilling program
 - *Consistent results from a proven drilling program – Comstock and Covey Park have drilled and completed 174 operated wells since 2015 which have an average IP rate of 23 MMcf/day*
 - *Haynesville shale production in the quarter was up 19% from the first quarter*
 - *Current well costs (per lateral ft) down 9% from 2018 costs*
- Strong gas production growth was offset by weaker natural gas prices in second quarter
 - *Second Quarter Results –*
 - Oil and Gas Sales - \$130 million*
 - Adjusted EBITDAX - \$93 million*
 - Operating Cash Flow - \$66 million (63¢ per share)**
 - Net Income - \$12.7 million (12¢ per share)**

Covey Park Merger



Substantial Scale in the Haynesville

- 1.2 Bcfe/d of net production
- *EBITDAX of \$926 million⁽¹⁾*
- 5.4 Tcfe of SEC proved reserves
- 290,000 net acres in the Haynesville / Bossier
- Over 2,000 net drilling locations

Industry-Leading Margins

- *2nd quarter pro forma unit cost structure of 72¢ per Mcfe⁽²⁾*
- 2nd quarter pro forma EBITDAX margin of 78%

New Management Team

- New leadership team with half of the VPs coming from each company in place to oversee combination of companies
- Selecting best practices from each company
- Focused on creating an efficient / low overhead company

Low-Cost Flexible Gas Marketing

- Favorable proximity to Gulf Coast demand with 500 miles of owned gas gathering infrastructure
- Covey Park assets have higher gas price realizations
- Negotiating new gathering contracts and marketing arrangements for access to premium Gulf Coast markets

Achieving Significant Synergies

- Consolidation of Dallas corporate offices expected to be complete by yearend with 41% reduction expected to combined corporate staff
- Targeting go-forward annual G&A of \$30 million
- Adding data scientists to staff and implementing tailored drawdown for every new well

Focused on Balance Sheet

- Leverage metrics immediately improve as result of the transaction
- Plan to reduce drilling activity by 1 to 2 operated rigs, with current low natural gas prices, which will generate additional free cash flow in 2020
- Potential divestitures of non-core assets to reduce debt and enhance liquidity

(1) Based on pro forma annualized 2Q 2019 results; Includes estimated G&A savings from merger

(2) Costs include LOE, Production Taxes, Gathering & Transportation and G&A. G&A is pro forma for estimated savings from consolidation.



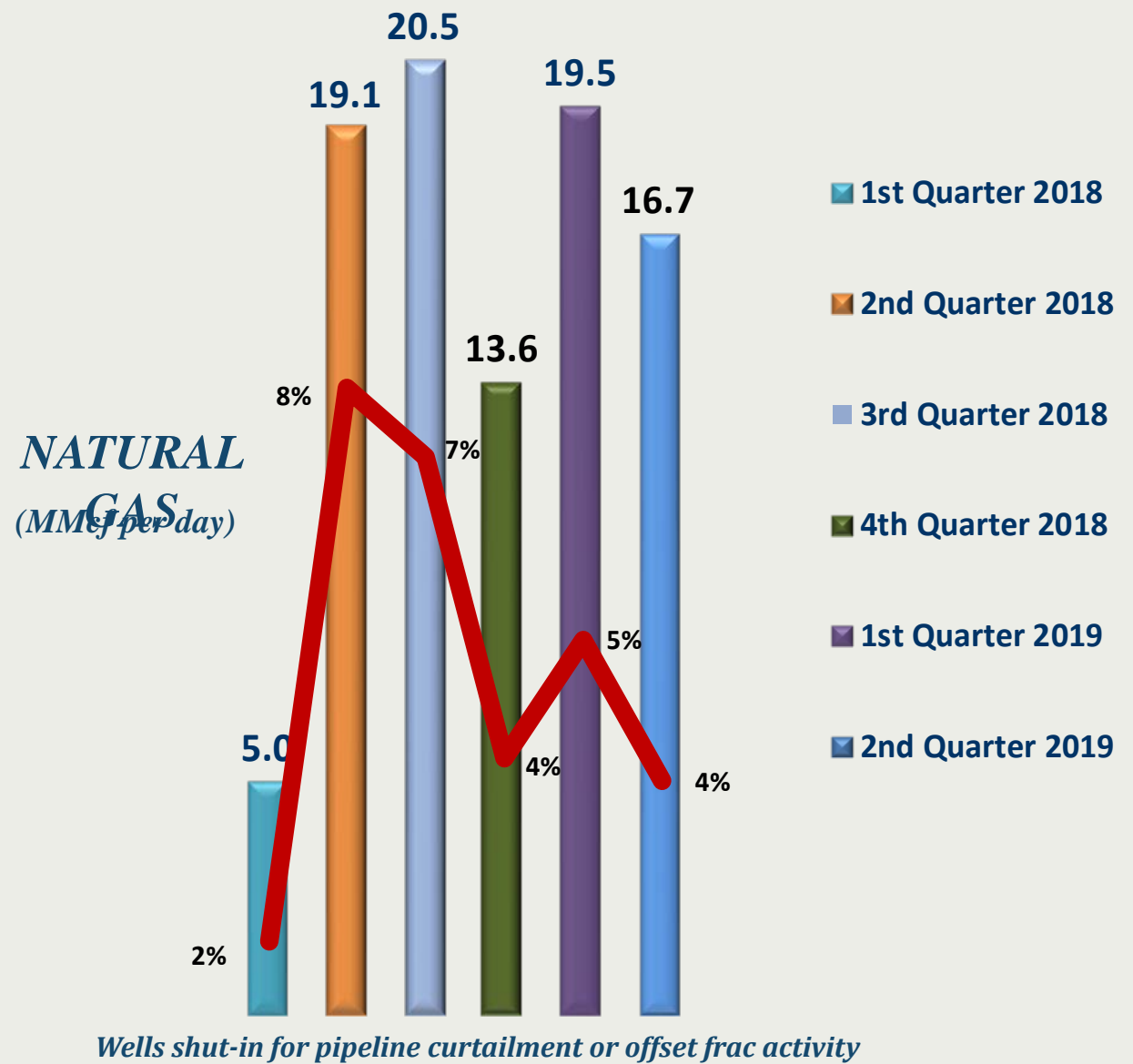
Haynesville/Bossier Production

(MMcf / day)





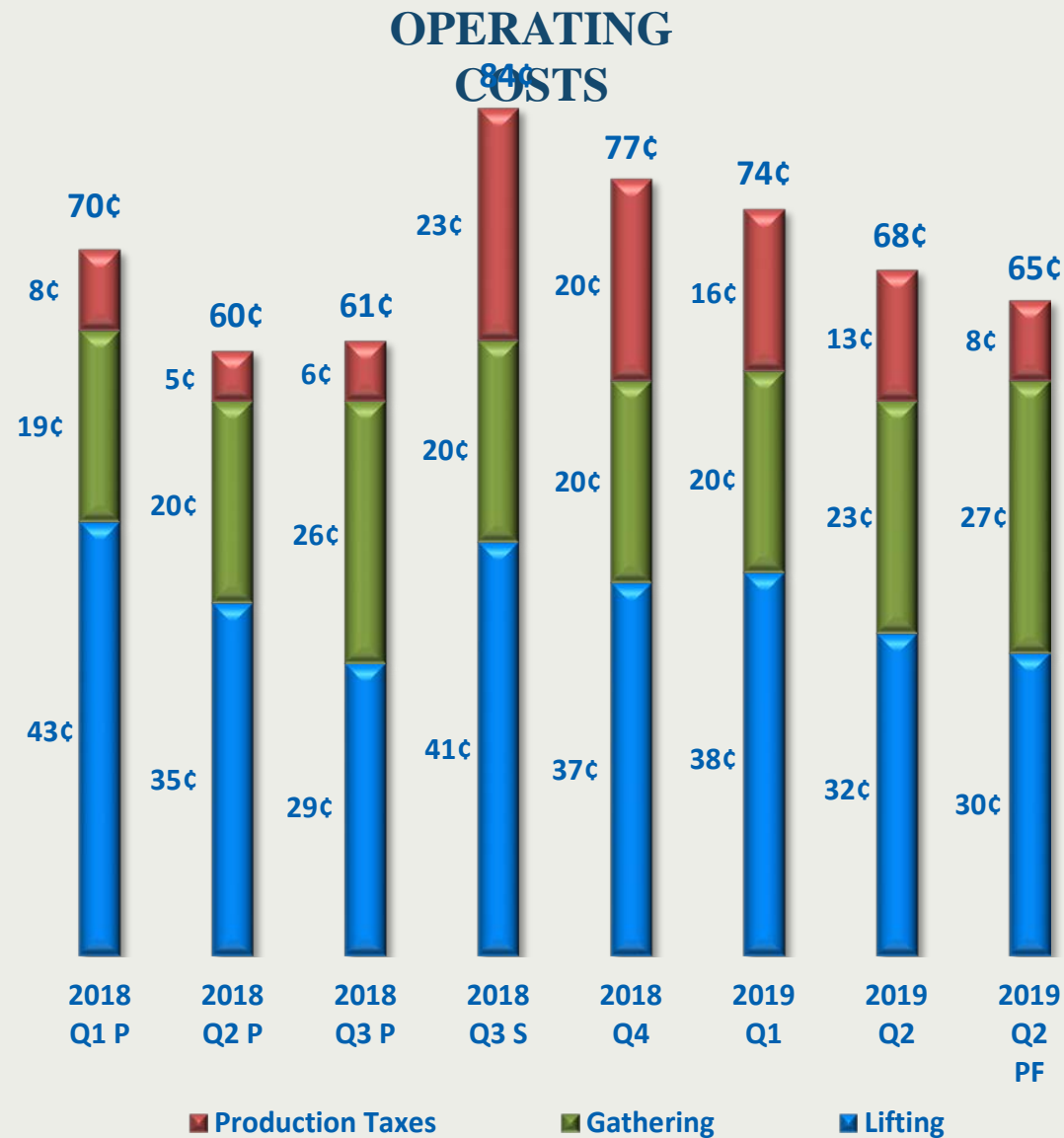
Shut-in Production





Low Cost Structure

(Per Mcfe)



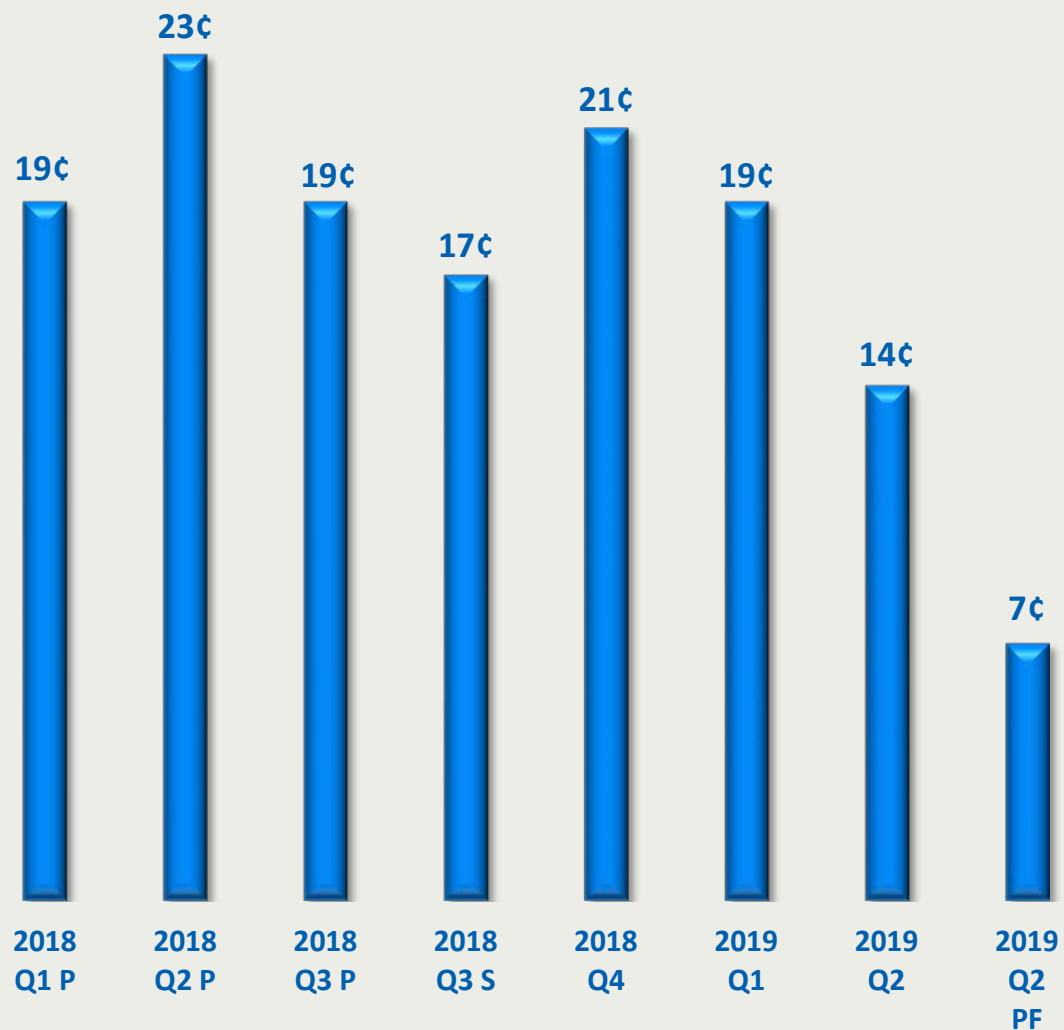
P – Predecessor (Before 8/14/18) S- Successor (8/14/18 and after)



Low Cost Structure

(Per Mcfe)

G & A



P – Predecessor (Before 8/14/18) S- Successor (8/14/18 and after)



Low Cost Structure

(Per Mcfe)

D D & A



P – Predecessor (Before 8/14/18) S- Successor (8/14/18 and after)

Second Quarter Financial Results

*\$ in millions except per share and unit
amounts*

Predecessor 2018 Q2	Successor 2019 Q2
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Oil Production (Mbbls)	90	695	672%
Gas Production (MMcf)	21,718	40,928	88%
Production (MMcfe)	22,258	45,093	103%
Oil Price (Per Barrel)	\$57.56	\$52.12	-9%
Gas Price (Per Mcf)	\$2.64	\$2.29	-13%
Oil and Gas Sales⁽¹⁾	\$62.6	\$130.1	108%
Lifting Costs	13.5	30.9	129%
General and Administrative	6.6	6.8	3%
Depreciation, Depletion and Amort.	26.8	46.8	75%
Loss on Sales of Properties	6.8	-	
Operating Income (Loss) before Taxes⁽¹⁾	\$8.9	\$45.6	
Net Income (Loss)	(\$34.0)	\$21.4	
Net Income (Loss) per Share	(\$2.22)	\$0.20	
Net Income (Loss) per Share⁽²⁾	(\$0.78)	\$0.12	
EBITDAX	\$44.3	\$93.2	110%
Cash Flow from Operations⁽³⁾	\$26.4	\$66.3	151%

⁽¹⁾ Includes Realized Hedging Gains and Losses

⁽²⁾ Excludes Transaction Costs, Unrealized Gains or Losses from Derivatives, Impairments and the Amortization of Original Issue Discount from Note Exchange in 2016.

⁽³⁾ Excludes Working Capital Changes and Transaction Costs

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Six Months Financial Results

*\$ in millions except per share and unit
amounts*

Predecessor 2018 Six Months	Successor 2019 Six Months
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<i>Oil Production (Mbbbls)</i>	280	1,505	438%
<i>Gas Production (MMcf)</i>	43,364	74,077	71%
<i>Production (MMcfe)</i>	45,044	83,105	84%
<i>Oil Price (Per Barrel)</i>	\$65.12	\$48.71	-25%
<i>Gas Price (Per Mcf)</i>	\$2.73	\$2.55	-7%
<i>Oil and Gas Sales ⁽¹⁾</i>	\$136.6	\$262.3	92%
<i>Lifting Costs</i>	29.4	59.1	101%
<i>General and Administrative</i>	12.7	14.7	16%
<i>Depreciation, Depletion and Amort.</i>	54.0	84.4	56%
<i>Loss on Sales of Properties</i>	35.4	-	
<i>Operating Income (Loss) before Taxes ⁽¹⁾</i>	\$5.1	\$104.1	
<i>Net Income (Loss)</i>	(\$75.9)	\$35.0	
<i>Net Income (Loss) per Share</i>	(\$4.99)	\$0.33	
<i>Net Income (Loss) per Share ⁽²⁾</i>	(\$1.01)	\$0.34	
<i>Adjusted EBITDAX</i>	\$98.0	\$190.2	94%
<i>Cash Flow from Operations ⁽³⁾</i>	\$62.2	\$137.0	120%

⁽¹⁾ Includes Realized Hedging Gains and Losses

⁽²⁾ Excludes Transaction Costs, Unrealized Gains or Losses from Derivatives, Impairments and the Amortization of Original Issue Discount from Note Exchange in 2016.

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Pro Forma Operating Results

\$ in thousands except per share and unit amounts

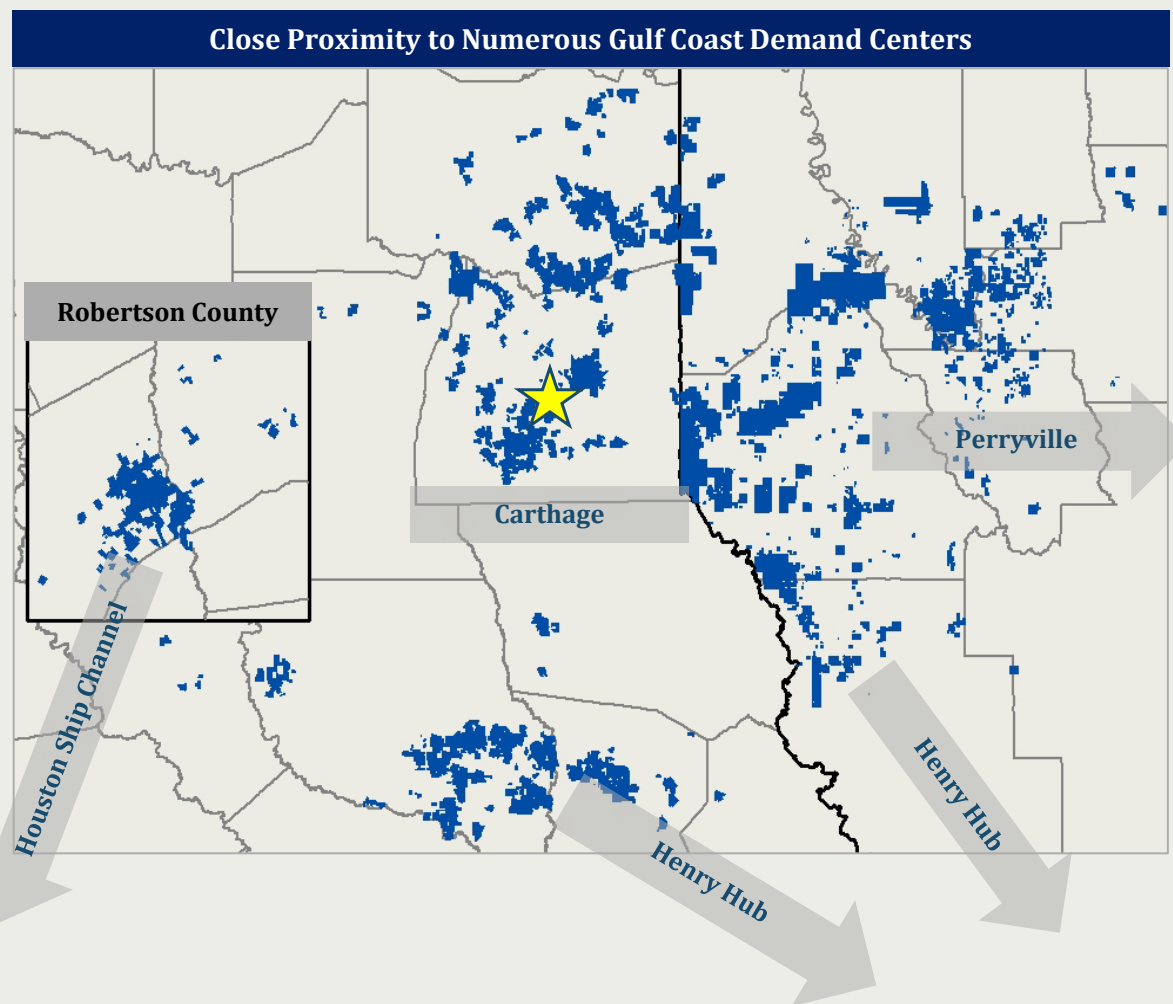
	For the Three Months Ended June 30, 2019			For the Six Months Ended June 30, 2019		
	Comstock	Covey Park	Pro Forma Combined	Comstock	Covey Park ⁽²⁾	Pro Forma Combined
Gas production (MMcf)	40,928	67,639	108,567	74,077	130,956	205,033
Oil production (Mbbls)	695	11	706	1,505	20	1,525
Total production (MMcfe)	45,093	67,705	112,798	83,105	131,076	214,181
Natural gas sales	\$ 91,951	\$ 166,772	\$ 258,723	\$ 182,083	\$ 354,688	\$ 536,771
Natural gas hedging settlements ⁽¹⁾	1,932	14,668	16,600	6,965	3,824	10,789
Total natural gas including hedging	93,883	181,440	275,323	189,048	358,512	547,560
Oil sales	36,165	659	36,824	72,914	1,165	74,079
Oil hedging settlements ⁽¹⁾	15	—	15	370	—	370
Total oil including hedging	36,180	659	36,839	73,284	1,165	74,449
Total oil and gas sales including hedging	\$ 130,063	\$ 182,099	\$ 312,162	\$ 262,332	\$ 359,677	\$ 622,009
Average gas price (per Mcf)	\$ 2.25	\$ 2.47	\$ 2.38	\$ 2.46	\$ 2.71	\$ 2.62
Average gas price including hedging (per Mcf)	\$ 2.29	\$ 2.68	\$ 2.54	\$ 2.55	\$ 2.74	\$ 2.67
Average oil price (per barrel)	\$ 52.10	\$ 59.94	\$ 52.20	\$ 48.46	\$ 58.25	\$ 48.58
Average oil price including hedging (per barrel)	\$ 52.12	\$ 59.94	\$ 52.22	\$ 48.71	\$ 58.25	\$ 48.82
Average price (per Mcfe)	\$ 2.84	\$ 2.47	\$ 2.62	\$ 3.07	\$ 2.71	\$ 2.85
Average price including hedging (per Mcfe)	\$ 2.88	\$ 2.69	\$ 2.77	\$ 3.16	\$ 2.74	\$ 2.90
Production taxes	\$ 5,827	\$ 3,356	\$ 9,183	\$ 11,766	\$ 8,280	\$ 20,046
Gathering and transportation	\$ 10,502	\$ 20,015	\$ 30,517	\$ 17,932	\$ 38,811	\$ 56,743
Lease operating	\$ 14,452	\$ 18,789	\$ 33,241	\$ 29,337	\$ 34,261	\$ 63,598
Production taxes (per Mcfe)	\$ 0.13	\$ 0.05	\$ 0.08	\$ 0.14	\$ 0.06	\$ 0.09
Gathering and transportation (per Mcfe)	\$ 0.23	\$ 0.30	\$ 0.27	\$ 0.22	\$ 0.30	\$ 0.26
Lease operating (per Mcfe)	\$ 0.32	\$ 0.28	\$ 0.30	\$ 0.35	\$ 0.26	\$ 0.31

⁽¹⁾ Included in gain (loss) from derivative financial instruments in operating results

⁽²⁾ Pro forma for an acquisition which completed on March 5, 2019

Protecting Margins: Midstream and Marketing

- New gathering contracts in place on ~75% of Haynesville assets
- Ongoing negotiations to improve access to premium* Gulf Coast markets (two-thirds of acquired Covey Park production is marketed off premium gulf coast indexes)
- Near-term goal to market more gas off First of Month index pricing to improve correlation to hedges
- Gas price realizations improved by 13¢/Mcf for 2Q19 when combined with Covey Park



**Premium Gulf Coast markets include Henry Hub, Gillis, Transco 45 and HSC*

Oil and Gas Hedging Program

Daily Volumes Hedged

Period	Natural Gas (MMbtu/d)				Crude Oil (Bbl/d)
	Swaps	Collars	3-Way Collars	Total	Collars
2019 3Q	475,508	116,179	140,000	731,688	3,413
2019 4Q	454,547	107,783	140,000	702,329	3,089
2019 Remaining	465,027	111,981	140,000	717,008	3,251
2020 1Q	320,564	100,549	110,000	531,113	4,857
2020 2Q	256,498	59,341	60,000	375,838	2,670
2020 3Q	253,839	9,783	60,000	323,621	1,957
2020 4Q	253,027	9,783	60,000	322,809	1,957
2020 FY	270,886	44,672	72,432	387,990	2,855
2021 FY	57,283	-	-	57,283	-
2022 FY	30,000	-	-	30,000	-

Weighted Average Hedge Prices

Period	Natural Gas (\$ MMbtu)				Crude Oil (\$ Bbl)
	Swaps	Collars	3-Way Collars	Total WAVG ¹	Collars
2019 3Q	\$2.86	\$2.40 / \$3.43	\$2.41 / \$2.79 / \$3.08	\$2.78	\$52.17 / \$74.75
2019 4Q	\$2.85	\$2.39 / \$3.52	\$2.41 / \$2.79 / \$3.08	\$2.77	\$45.00 / \$65.63
2019 Remaining	\$2.86	\$2.40 / \$3.48	\$2.41 / \$2.79 / \$3.08	\$2.77	\$48.76 / \$70.42
2020 1Q	\$2.84	\$2.52 / \$3.89	\$2.35 / \$2.68 / \$2.97	\$2.75	\$47.04 / \$66.37
2020 2Q	\$2.80	\$2.38 / \$2.88	\$2.33 / \$2.63 / \$2.99	\$2.71	\$50.00 / \$65.14
2020 3Q	\$2.80	\$2.50 / \$3.05	\$2.33 / \$2.63 / \$2.99	\$2.76	\$50.00 / \$65.00
2020 4Q	\$2.80	\$2.50 / \$3.05	\$2.33 / \$2.63 / \$2.99	\$2.76	\$50.00 / \$65.00
2020 FY	\$2.81	\$2.47 / \$3.46	\$2.33 / \$2.65 / \$2.99	\$2.74	\$48.75 / \$65.61
2021 FY	\$2.87	-	-	\$2.87	-
2022 FY	\$2.81	-	-	\$2.81	-

Comstock targets having 50% to 60% of its future twelve months oil and gas production hedged



(1) Calculated using the long put price for all two-way and three-way collars.

2019 Drilling Program

(\$ in millions)

	1st Six Months 2019			Full Year 2019		
	\$	Gross Wells	WI Net Wells	\$	Gross Wells	WI Net Wells
Haynesville/Bossier Shale:						
Completion of Wells Drilled in PY	\$ 24.0	8	5.2	\$ 24.0	8	5.2
Wells Drilled and Completed in CY	113.1	20	15.3	335.7	49	35.0
Wells Drilled in CY (not completed)	-			93.0	29	22.4
Non-operated and other	27.8			64.5		
Well Drilled in CY	\$ 164.9	20	15.3	\$ 517.2	78	57.4
Bakken Shale						
	\$ 1.1		-	\$ 3.1	-	-
Eagle Ford Shale / Other						
	15.9	4	2.2	18.1	4	2.2
Total Drilling and Completion	\$ 181.9	24	17.5	\$ 538.4	82	59.5

- *In response to lower natural gas prices Comstock is planning on releasing 1 – 2 operated drilling rigs by the end of the year*
- *For each rig released Comstock would reduce 2020 capital expenditures by \$75 to \$85 million resulting in free cash flow of \$40 to \$50 million*
- *Natural gas production growth in 2020 (on a pro forma combined basis) would be dialed back from 15% to 11% with release of 2 rigs*

Balance Sheet

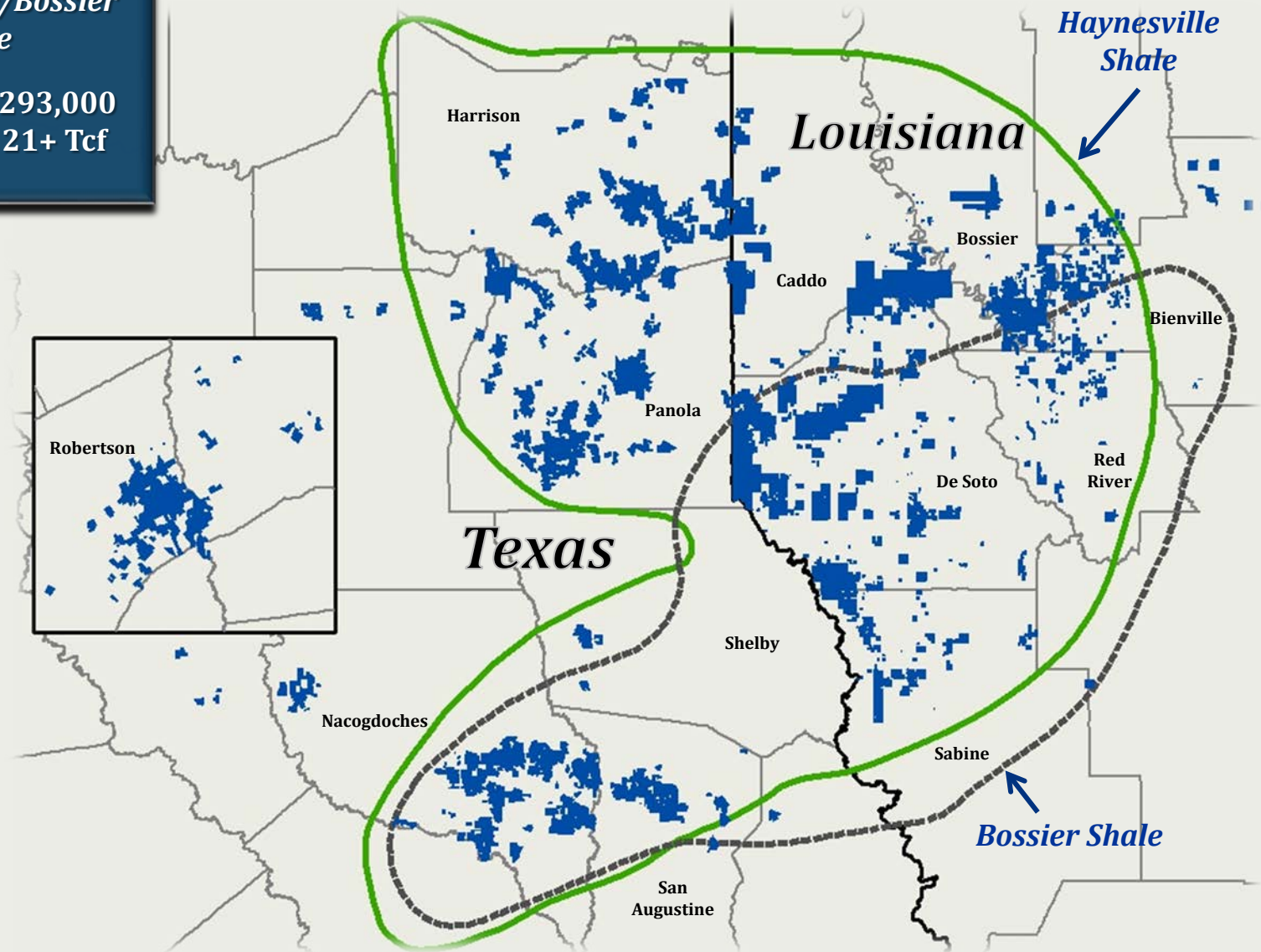
<i>(\$ in millions)</i>	<i>As of 6/30/19</i>	<i>Pro Forma</i>
Cash and cash equivalents	\$47	\$47
Revolving Credit Facility	\$470	\$1,260
7¾% Senior Notes due 2025	-	625
9¾% Senior Notes due 2026	850	850
Total Debt <i>(at face amount)</i>	\$1,320	\$2,735
Preferred Equity	\$ -	\$385
Common Equity	606	1,078
Total Equity	\$606	\$1,463
Total Capitalization	\$1,926	\$4,198
Liquidity	\$277	\$287



Comstock's Acreage

Haynesville/Bossier Shale

Net Acres 293,000
Resource 21+ Tcf
Potential



*Drilled 174 operated wells since 2015 with
average IP rate of 23 Mmc/d*

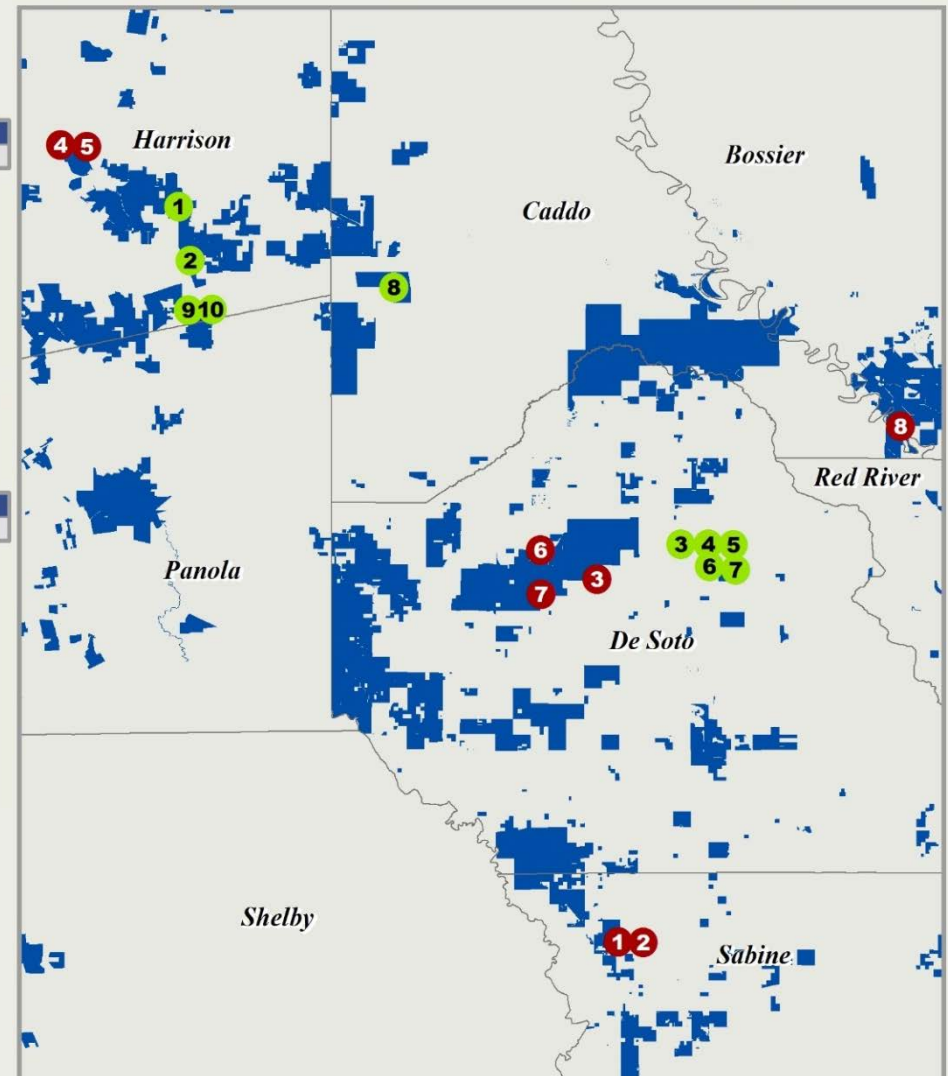
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2nd Quarter Drilling Results



Comstock - New Wells				
	Well Name	LL (ft)	TTS	IP (MM/d)
1	SWIFT H 1H	10,682	5/8/2019	27
2	SWIFT WSL H 2H	11,319	5/8/2019	26
3	RLS HZ 4 ALT	4,499	5/11/2019	24
4	RLS HZ 3 ALT	4,533	5/11/2019	23
5	RLS HZ 2 ALT	4,518	5/11/2019	24
6	WILMORE 11 HZ 2 ALT	4,543	5/13/2019	23
7	WILMORE 11 HZ 3 ALT	4,426	5/13/2019	23
8	DUNN R ETAL 2-11 HC 1 ALT	5,215	5/20/2019	22
9	BENTLEY FURRH H #1H	9,648	7/13/2019	27
10	BENTLEY FURRH H #2H	10,316	7/13/2019	28
	Average LL and IP	6,970'	----	24

Covey Park - New Wells				
	Well Name	LL (ft)	TTS	IP (MM/d)
1	ARRINGTON 11-02HC 1-ALT	7,046	4/20/2019	20
2	ARRINGTON 11-02HC 2-ALT	7,012	4/20/2019	20
3	ADAMS EST 3-10HC 1-ALT	9,320	5/19/2019	30
4	WESTMORELAND-LANCASTER 6H	9,037	5/27/2019	13
5	WESTMORELAND-LANCASTER 5H	8,886	5/27/2019	12
6	YOUNG 07-06HC 1-ALT	6,224	6/16/2019	23
7	YOUNG 07-18HC 1-ALT	8,885	6/16/2019	29
8	POOLE ANT 16-21HC 1-ALT	5,209	7/1/2019	19
	Average LL and IP	7,702'	----	21



Haynesville/Bossier Inventory

*Extensive inventory of drilling opportunities
in the Haynesville and Bossier shales*

up to 5,000 ft.
5,000 ft. to 8,000 ft.
> 8,000 ft.

Operated		Haynesville Non-Operated		Total	
(Gross)	(Net)	(Gross)	(Net)	(Gross)	(Net)
379	301.8	719	102.7	1,098	404.5
548	417.1	121	19.6	669	436.8
523	378.9	202	25.4	725	404.3
1,450	1,097.8	1,042	147.7	2,492	1,245.6

up to 5,000 ft.
5,000 ft. to 8,000 ft.
> 8,000 ft.

Operated		Mid-Bossier Non-Operated		Total	
(Gross)	(Net)	(Gross)	(Net)	(Gross)	(Net)
232	179.0	360	46.7	592	225.7
362	274.4	65	7.0	427	281.4
343	271.8	68	3.9	411	275.7
937	725.1	493	57.6	1,430	782.7
2,387	1,822.9	1,535	205.4	3,922	2,028.3

2019 Outlook

- Focused on integration of Covey Park into Comstock and targeting completion by year end
- Haynesville drilling program generates economic returns even with low natural gas prices
- Combined with Covey Park, Comstock has industry leading low cost structure and well economics
- Drilling program driving production growth in 2019
 - *Natural gas production expected to average 1.1 to 1.2 Bcf per day in second half (Covey Park included in 77 days in Q3)*
 - *Oil production expected to average 7.5 to 8.5 MBbls per day in second half of 2019*
- Bakken Shale oil-weighted production and Eagle Ford shale joint venture provides leverage to oil prices - *Four (2.2 net) new Eagle Ford wells with average IP rate of 1,034 BOE per day (85% oil) on line in Q3*
- Conservative operating plan for 2020 that internally funds drilling program
 - *Prioritizing free cash flow generation in 2020 over production growth*
 - *Hedging next 12 months production to protect drilling returns*
 - *Adequate Liquidity of \$287 million*