



**COMSTOCK
RESOURCES**

NYSE:CRK



1st Quarter 2016 Results



**COMSTOCK
RESOURCES**

This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements give our current expectations or forecasts of future events. These statements include estimates of future natural gas and oil reserves, expected natural gas and oil production and future expenses, assumptions regarding future natural gas and oil prices, budgeted capital expenditures and other anticipated cash outflows, as well as statements concerning anticipated cash flow and liquidity, business strategy and other plans and objectives for future operations.

Factors that could cause actual results to differ materially from expected results are described under Risk Factors in our 2015 Form 10-K filed with the U.S. Securities and Exchange Commission.

Our production forecasts are dependent upon many assumptions, including estimates of production decline rates from existing wells and the outcome of future drilling activity.

Although we believe the expectations and forecasts reflected in these and other forward-looking statements are reasonable, we can give no assurance they will prove to have been correct. They can be affected by inaccurate assumptions or by known or unknown risks and uncertainties.

2016 Q1 Summary

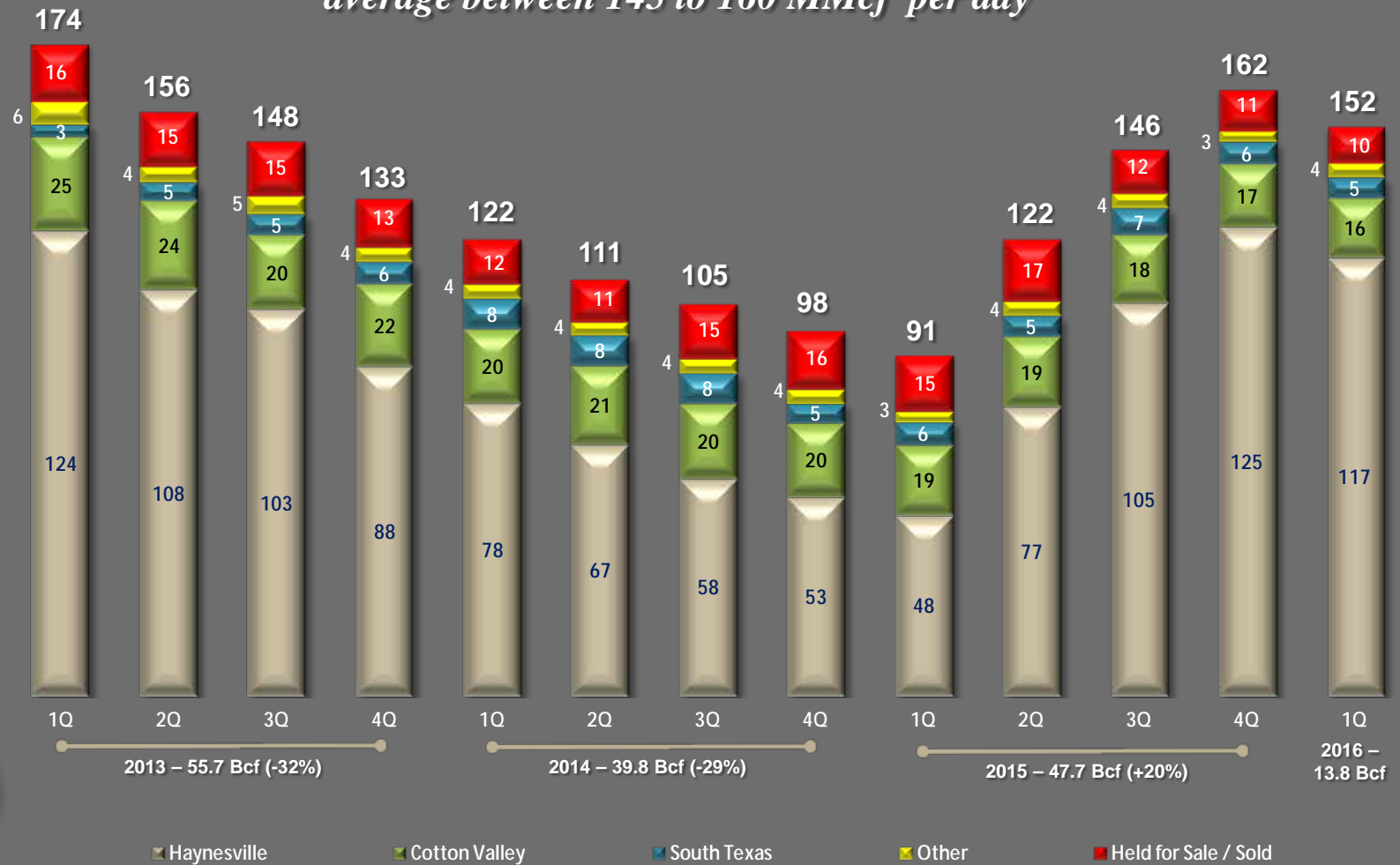


COMSTOCK
RESOURCES

- § **Low oil and natural gas prices continue to adversely impact financial results**
 - § **Oil Price ▼ 40%, Gas Price ▼ 25%**
 - § **Oil & Gas Sales - \$37 million, ▼ 44%**
 - § **EBITDAX - \$15 million**
- **Haynesville/Bossier shale program continues to deliver**
 - **Ten 2015 wells are performing above the 14-16 Bcf type curve**
 - **First 2016 well had an IP rate of 23 Mmcf/day and added an additional 5 Mmcf/day from offset wells**
 - **Haynesville production is up 144% over first quarter of 2015**
- **Retired \$104 million in long-term debt so far in 2016 which saves us \$8.4 million in annual interest payments (\$27.2 million in total interest to maturity)**
- **Protecting liquidity to get through the low prices**
 - **Liquidity of \$139 million**
 - **Pending asset sale will add to liquidity**
 - **Minimal drilling obligations in 2016, so capital program will be based on commodity price environment**
 - **No debt maturities before 2019**

Natural Gas Production (MMcf / day)

2016 natural gas production is estimated to average between 145 to 160 MMcf per day

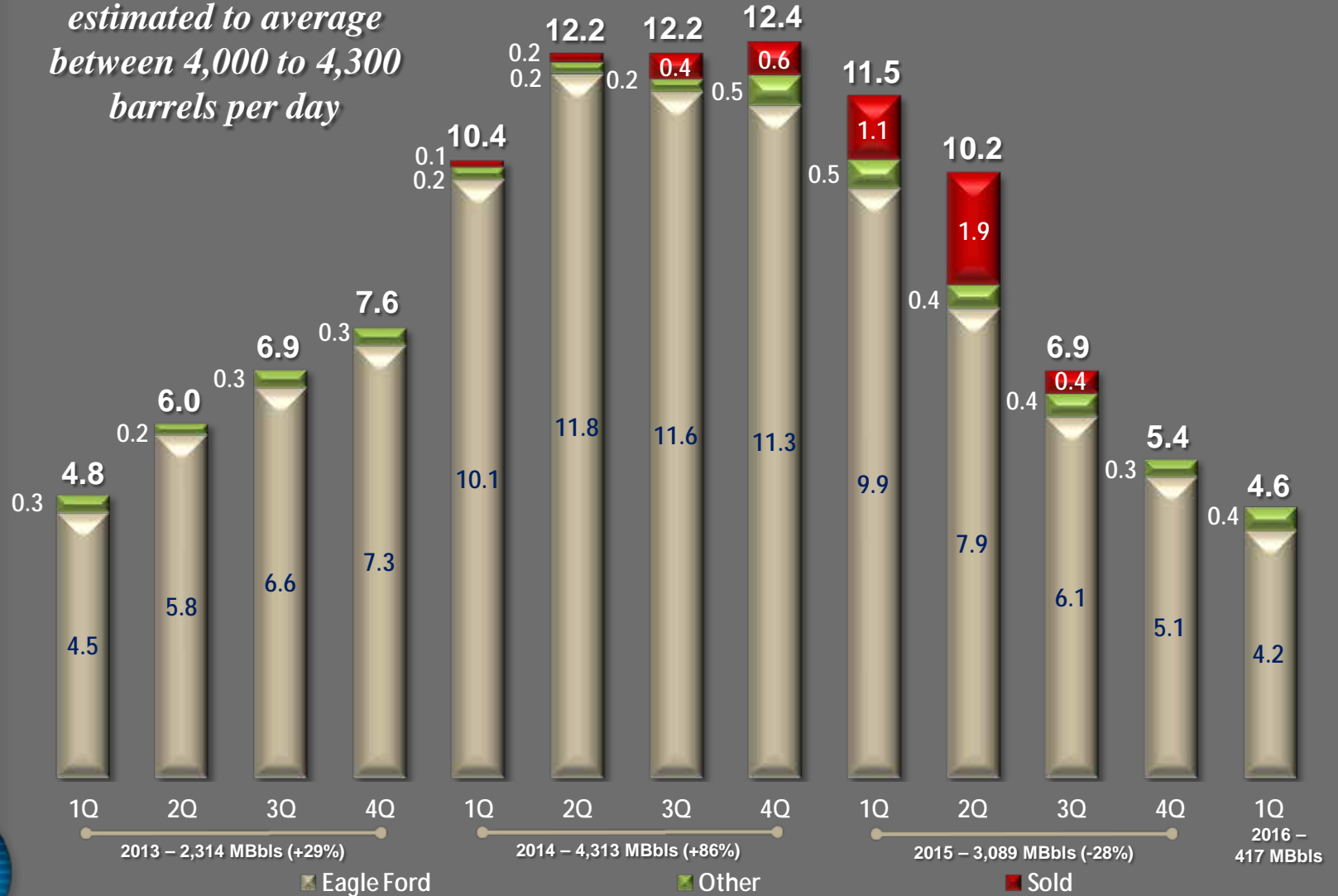


**COMSTOCK
RESOURCES**

Oil Production

(MBbls / day)

2016 oil production is estimated to average between 4,000 to 4,300 barrels per day



**COMSTOCK
RESOURCES**

Natural Gas Hedges

Building natural gas hedge positions to support the Haynesville drilling program



	Volume (Mmbtu / day)	NYMEX price (Per Mcf) (a)
2016 - Q1 - Q2	10,000	\$3.20

(a) The index price for the natural gas contracts is based on the NYMEX-Henry Hub monthly future prices.

2016 First Quarter Financial Results

\$ in millions except per unit amounts

	2016 First Quarter	2015 First Quarter	% Change
Oil Production (Mbbbls)	417	1,036	-60%
Gas Production (MMcf)	13,825	8,200	69%
Production (MMcfe)	16,325	14,418	13%
Oil Price (Per Barrel)	\$26.44	\$44.34	-40%
Gas Price (Per Mcf)	\$1.89	\$2.51	-25%
Oil and Gas Sales ⁽¹⁾	\$37.2	\$66.5	-44%
Lifting Costs	18.5	21.0	-12%
General and Administrative	5.6	8.0	-30%
Depreciation, Depletion and Amort.	38.8	91.9	-58%
Exploration and Impairments	30.5	42.6	
(Gain) Loss on Exchange of Properties	(0.7)	-	
Operating Income (Loss) before Taxes ⁽¹⁾	(\$55.5)	(\$97.0)	
Net Income (Loss)	(\$56.6)	(\$78.5)	
Net Income (Loss) per Share	(\$1.14)	(\$1.71)	
Net Income (Loss) per Share ⁽²⁾	(\$1.03)	(\$1.06)	
EBITDAX	\$14.7	\$39.8	-63%
Cash Flow from Operations ⁽³⁾	(\$14.0)	\$20.0	-170%

⁽¹⁾ Includes Realized Hedging Gains and Losses

⁽²⁾ Excludes property impairments, unrealized gain or losses from derivatives, gain on property exchange, gain on retirement of debt and state income tax adjustment.

⁽³⁾ Excludes Working Capital Changes

**COMSTOCK
RESOURCES**

2016 Drilling Program

(\$ in millions)



COMSTOCK
RESOURCES

	Budget	Gross Wells	WI Net Wells	Budget	Gross Wells	WI Net Wells
East Tex./North La.:						
Haynesville Shale	\$ 24.0	3	2.8	\$ 68.9	9	8.1
Completion of 2015 Wells	5.0			5.0		
Other	0.8			0.8		
	<u>29.8</u>			<u>74.7</u>		
South Texas:						
Eagle Ford Shale	6.5			6.5		
Total Capital Expenditures	<u>\$ 36.3</u>			<u>\$ 81.2</u>		

Balance Sheet



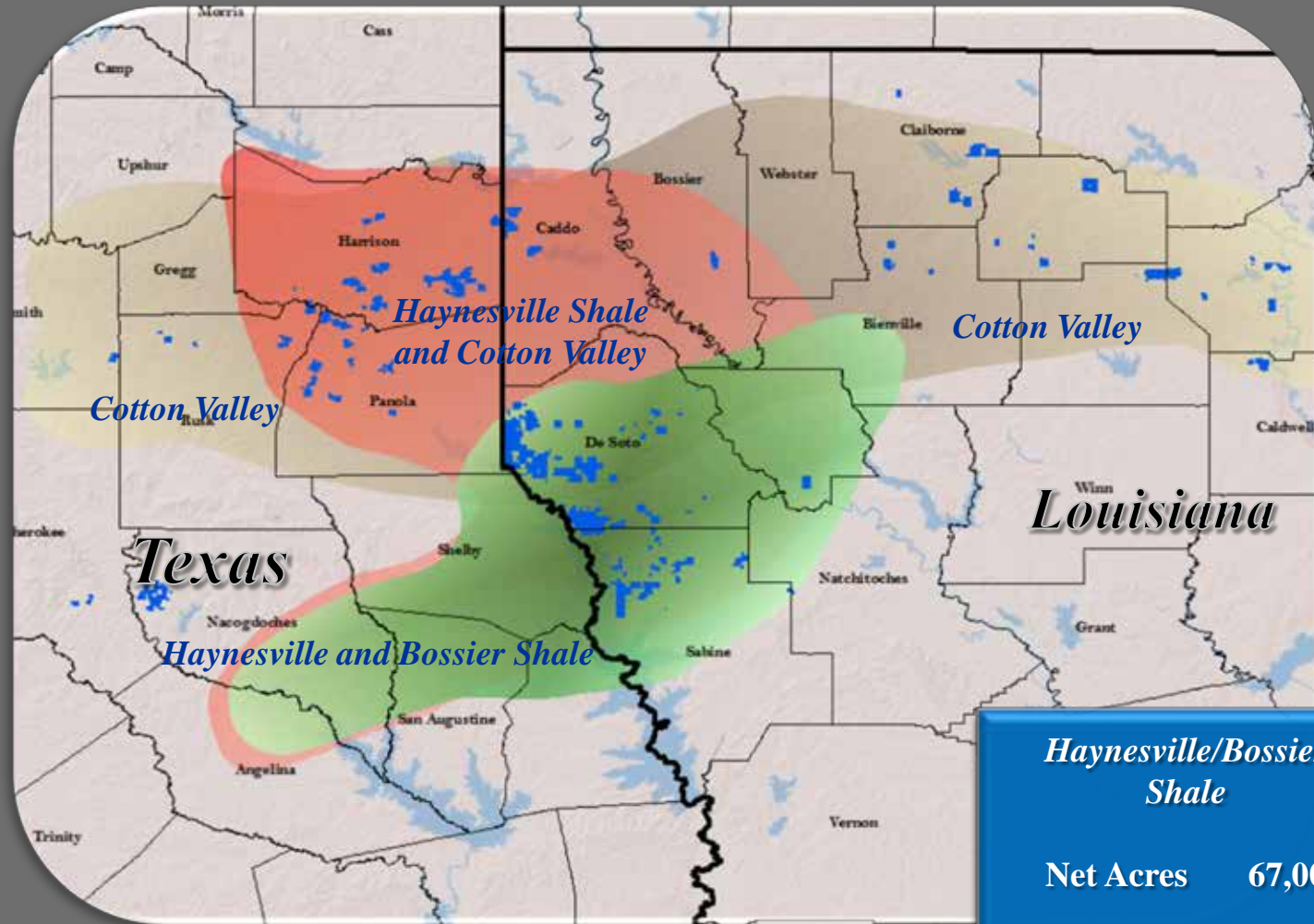
COMSTOCK
RESOURCES

(\$ in millions)	Mar. 31, 2016	Pro Forma Mar 31, 2016*
Cash and cash equivalents	\$ 89	\$ 86
Revolving Credit Facility	-	-
10 % Senior Secured Notes due 2020	\$ 700	\$ 700
7¾ % Senior Notes due 2019	\$ 336	\$ 288
9½ % Senior Notes due 2020	\$ 194	\$ 178
Total Debt	\$ 1,230	\$ 1,166
Total Net Debt	\$ 1,141	\$ 1,080
Available Credit Line	\$ 50	\$ 50
Total Liquidity	\$ 139	\$ 136

**Pro Forma for debt repurchases in April and May 2016*

Retired \$234 million in long-term debt for \$46 million and 12.2 million shares of common stock generating annual interest savings of \$20.3 million with total interest savings to maturity of \$81.9 million.

Haynesville/Bossier Shale



Haynesville/Bossier Shale

Net Acres 67,000

Resource Potential 6 + Tcf

*Drilled 10 (9.6 net) extended lateral wells in 2015
3 to 9 new wells planned for 2016*

**COMSTOCK
RESOURCES**

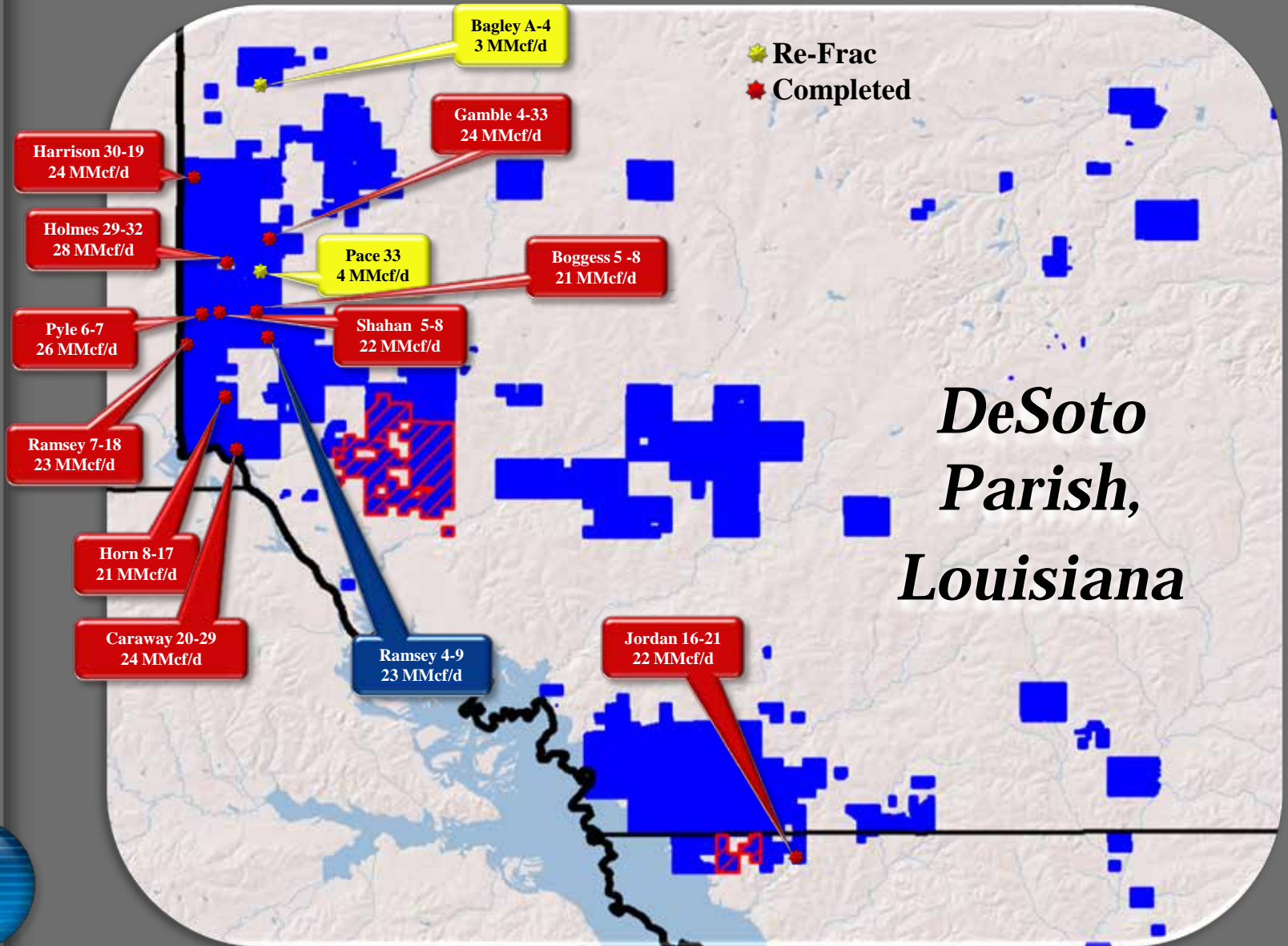
Haynesville Shale Program



COMSTOCK
RESOURCES

- § Applying newest drilling and completion technologies to an established world class asset
 - *Extended laterals*
 - *Larger stimulation treatment*
 - *Rates of return improve as well costs decline*
 - *New wells have 24% to 48% rates of return at natural gas prices of \$2.00 to \$2.50/Mcf at current well costs*
- § Extensive inventory of drilling and recompletion opportunities (*operated and mapped locations*)
 - *Haynesville –*
 - 4,500 ft. - 230*
 - 7,500 ft. - 86*
 - 10,000 ft. - 70*
 - *Bossier –*
 - 4,500 ft. - 130*
 - 7,500 ft. - 95*
 - 10,000 ft. - 97*
- § Premium gas market
 - *Comstock has favorable marketing arrangements*

Haynesville Shale Program

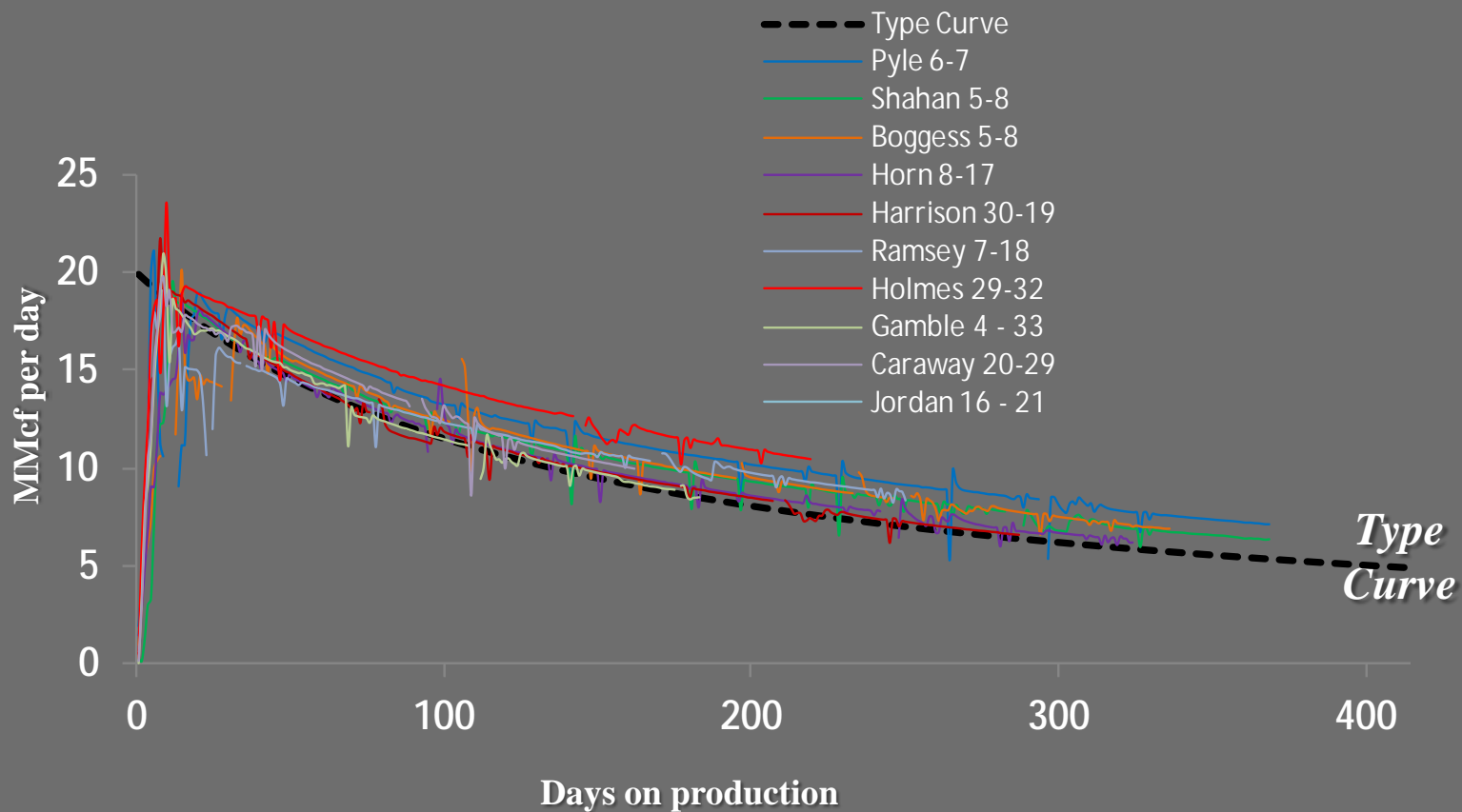


**COMSTOCK
RESOURCES**

▨ Acquired in Exchange

Haynesville Extended Lateral Wells

Haynesville shale 7,500 foot lateral wells



**COMSTOCK
RESOURCES**

New wells exceeding expectations

Haynesville Well Economics



	4,500' L	7,500' L	10,000' L
Estimated Well Costs (\$ millions)	\$6.5	\$8.5	\$10.8
24 Hr IP (Mmcf per day)	15	20	24
Decline B Factor	0.99	0.99	0.99
Initial Decline (%)	73	67	64
Proppant/Cluster (K lbs)	150	150	150
EUR (Bcf per lateral ft.)	2.07	2.07	2.07
EUR (Bcf)	9.0	15.5	20.7

- *First 2016 connected to sales at a total costs of \$8.2 million.*
- *Offset wells increased by 5 Mmcf per day as the result of frac.*

Haynesville Well Economics



Rate of Return vs. Natural Gas Prices



Haynesville Well Economics



NPV 10 vs. Natural Gas Prices



Our Plan for 2016



COMSTOCK
RESOURCES

§ Continue to pursue natural gas drilling program with improved completion technology

- *Over 6 Tcf of reserve potential in Haynesville / Bossier shale*
- *Enhanced recovery from longer laterals and increased stimulation*
- *Large inventory of economic drilling projects*

§ Natural gas production growth in 2016 with limited capital expenditures

§ Maintain low cost structure

- *One of the lowest overall cost structures in the industry*

§ Focus on improving liquidity and reducing leverage

- *\$139 million of current liquidity*
- *Limited drilling activity to conserve liquidity*
- *Potential non-core asset sales and /or drilling venture could fund drilling activity in 2016*
- *Continue to reduce long-term debt with repurchases or exchanges*
 - *Retired \$234 million of our senior notes generating annual interest savings of \$20.3 million with total interest savings to maturity of \$81.9 million*