



**COMSTOCK
RESOURCES**

NYSE:CRK

*Fourth Quarter
2018 Results*



This presentation includes “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements give our current expectations or forecasts of future events. These statements include estimates of future natural gas and oil reserves, expected natural gas and oil production and future expenses, assumptions regarding future natural gas and oil prices, budgeted capital expenditures and other anticipated cash outflows, as well as statements concerning anticipated cash flow and liquidity, business strategy and other plans and objectives for future operations.

Our production forecasts are dependent upon many assumptions, including estimates of production decline rates from existing wells and the outcome of future drilling activity.

Important factors that could cause actual results to differ materially from those in the forward-looking statements herein include the timing and extent of changes in market prices for oil and gas, operating risks, liquidity risks, including risks relating to our debt, political and regulatory developments and legislation, and other risk factors and known trends and uncertainties as described in our Annual Report on Form 10-K for fiscal year 2017 filed with the Securities and Exchange Commission. Should one or more of these risks or uncertainties occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in the forward-looking statements.

2018 Achievements

- **Completed comprehensive refinancing of the balance sheet**
 - Jerry Jones contributed Bakken shale properties with production of 14,330 barrels of oil equivalent per day
 - Entered into a new bank credit facility with a borrowing base of \$700 million and issued \$850 million of new eight year senior notes
 - Retired all outstanding debt which substantially lowered interest costs and extended maturities
 - Leverage reduced from 6.0x to 2.8x (Q4 Annualized)
- **Strong drilling results from 2018 Haynesville/Bossier shale drilling program**
 - *49 successful wells*
 - *Average IP Rate of 25 MMcf per day*
 - *Drove 36% growth in natural gas production*
- **Completed two value added bolt-on Haynesville shale acquisitions**
 - Acquired 17,386 net acres with 225 (66.4 net) undrilled locations
 - Added 220 Bcf of proved reserves with a PV 10 value of \$72 million and an additional 505 Bcf of probable reserves with a PV 10 value of \$147 million
- **Grew proved reserve base at low finding costs of 25¢ per Mcfe**
 - Proved reserves grew 109% to 2.4 Tcfe
 - PV 10 Value grew by 103% to \$1.8 billion
- **Returned the Company to profitability post the August 14th Jones contribution transaction**



2018 Q4 Summary

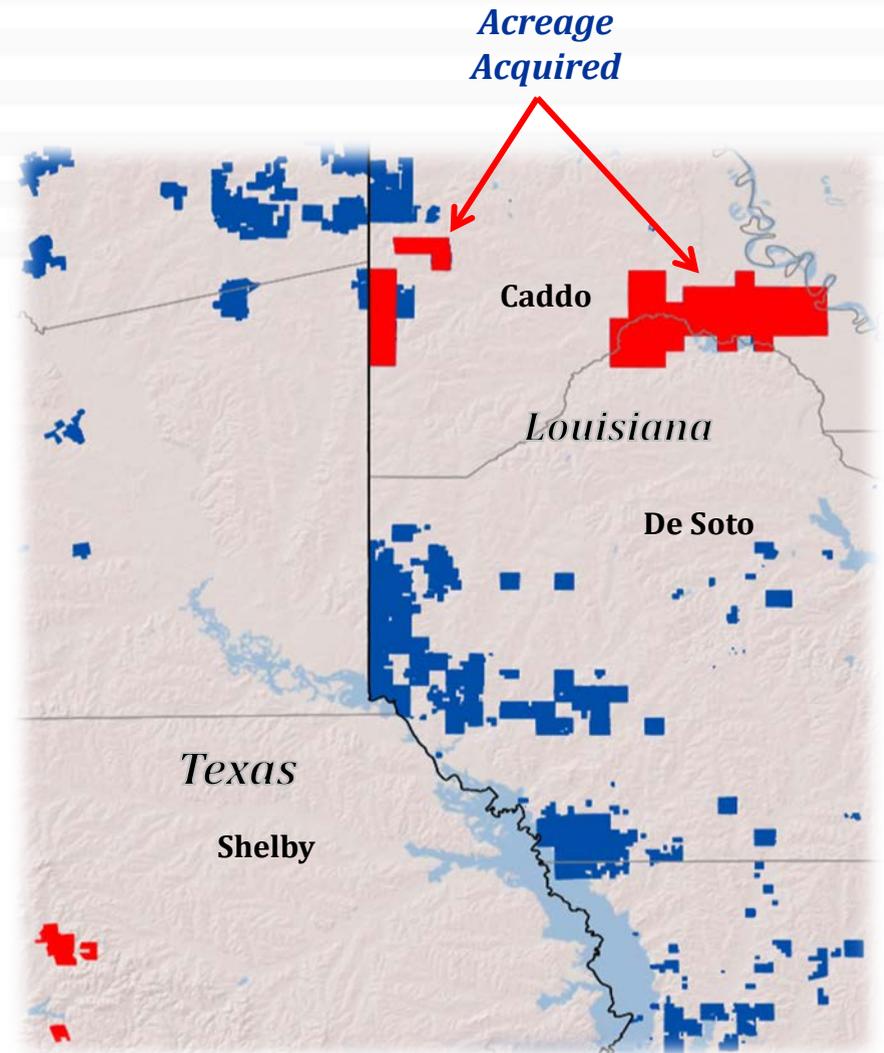
- **First full quarter since closing the contribution of the Bakken properties by Jerry Jones on August 14th**
 - ***Fourth Quarter Results –***
 - Oil and Gas Sales - \$148 million*
 - EBITDAX - \$113 million*
 - Operating Cash Flow - \$96 million (91¢ per share)*
 - Net Income - \$50 million (48¢ per share)*
- **Haynesville/Bossier shale drilling program expanded with fourth rig in September**
 - ***Consistent results from a proven drilling program as we have drilled and completed 70 operated wells since 2015 which have an average IP rate of 25 MMcf/day***
 - ***New wells reported this quarter have an average IP rate of 28 MMcf/day***
 - ***Positioned to have ~50% growth in natural gas production in 2019 with plans to drill 58 wells***



Enduro Acquisition



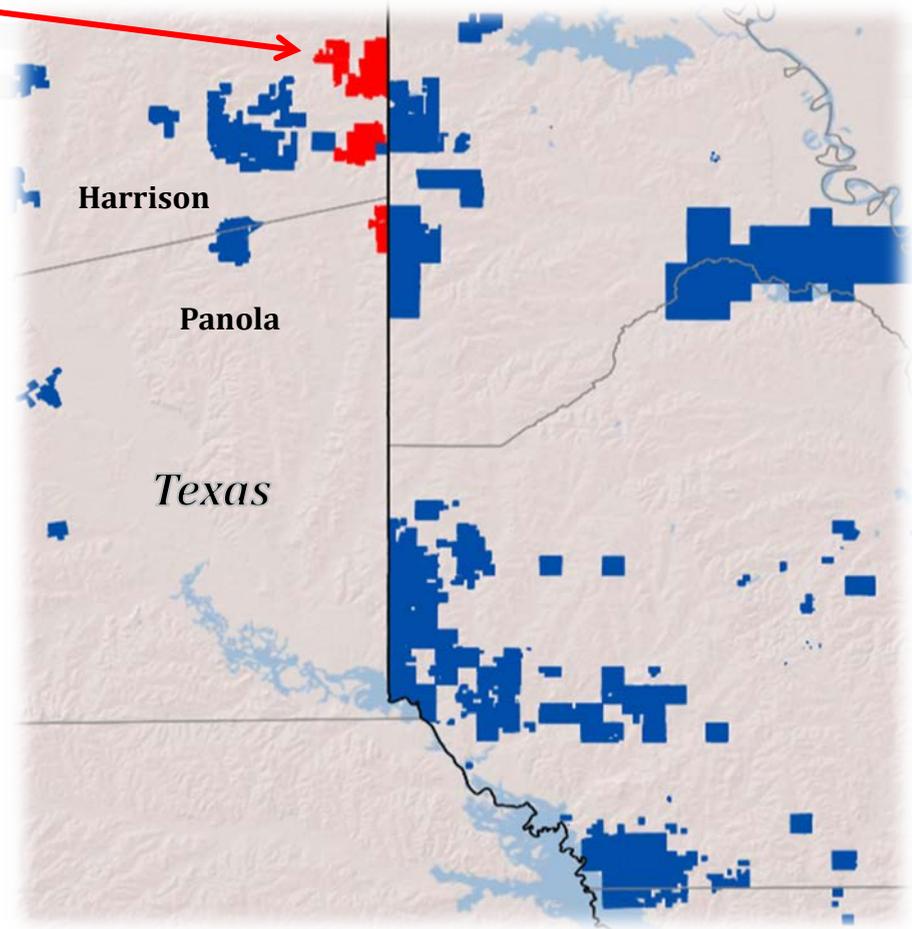
- *Closed on July 31, 2018 through a court directed bankruptcy sale*
- *22,559 gross acres (12,085 net) in Caddo and DeSoto Parishes in Louisiana and Shelby County, Texas*
- *114 (27.8 net) producing natural gas wells, 47 (14.6 net) of which produce from the Haynesville shale*
- *Final Purchase Price was \$41.5 million*
- *Undrilled Locations - 192 (43.7 net)*
- *220 Bcf of proved reserves with a PV 10 of \$72 million*
- *257 Bcf of additional probable reserves with a PV 10 of \$46 million*



Shelby Acquisition



*Acreage
Acquired*



- *Closed on December 19, 2018*
- *6,159 gross acres (5,301 net) in Harrison and Panola counties in Texas*
- *Purchase Price - \$20.5 million to be paid as a 12% carry on every well drilled up to the total purchase price*
- *Undrilled Locations - 33 (22.7 net)*
- *248 Bcf of probable reserves with a SEC PV 10 of \$101 million*

Financial Results

\$ in millions except per share and unit amounts

Predecessor 2017 Q4	Successor 2018 Q4	Successor Aug. 14, 2018 through Dec. 31, 2018
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(140 days)

<i>Oil Production (Mbbbls)</i>	214	843	294%	1,385
<i>Gas Production (MMcf)</i>	22,214	30,933	39%	45,031
<i>Production (MMcfe)</i>	23,494	35,987	53%	53,338
<i>Oil Price (Per Barrel)</i>	\$56.48	\$54.96	-3%	\$57.80
<i>Gas Price (Per Mcf)</i>	\$3.29	\$3.28	0%	\$3.07
<i>Oil and Gas Sales⁽¹⁾</i>	\$77.3	\$147.7	91%	\$218.0
<i>Lifting Costs</i>	15.9	27.9	75%	42.4
<i>General and Administrative</i>	7.0	8.1	16%	11.4
<i>Depreciation, Depletion and Amort.</i>	30.5	36.1	18%	53.9
<i>Impairment</i>	44.0	-		-
<i>Loss (Gain) on Sales of Properties</i>	-	(0.1)		(0.2)
<i>Operating Income (Loss) before Taxes⁽¹⁾</i>	(\$20.1)	\$75.7		\$110.5
<i>Net Income (Loss)</i>	(\$42.3)	\$50.3		\$64.1
<i>Net Income (Loss) per Share</i>	(\$2.86)	\$0.48		\$0.61
<i>Net Income (Loss) per Share⁽²⁾</i>	(\$0.31)	\$0.35		\$0.49
<i>EBITDAX</i>	\$56.0	\$112.5	101%	\$165.4
<i>Cash Flow from Operations⁽³⁾</i>	\$37.6	\$95.6	154%	\$134.3

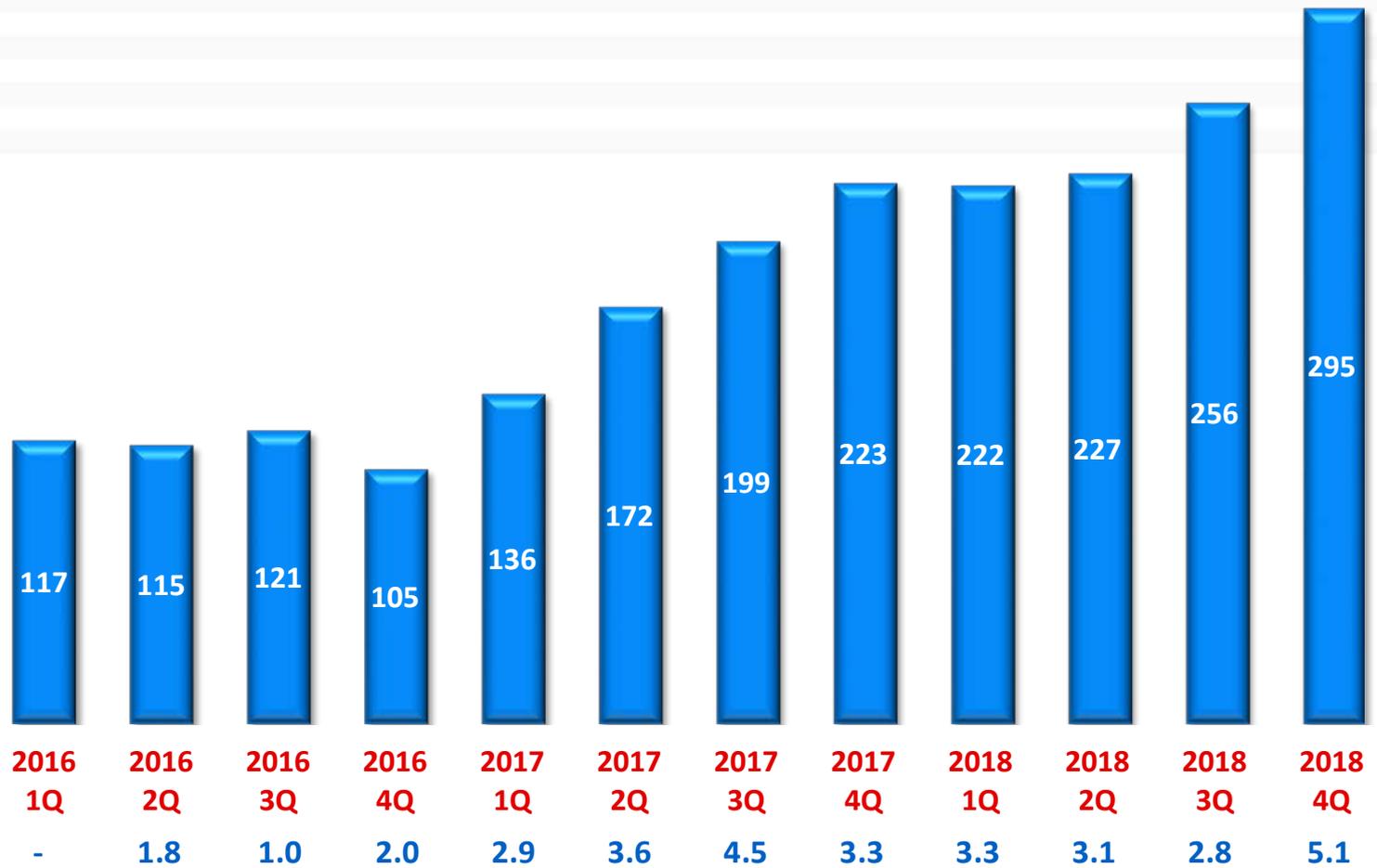
⁽¹⁾ Includes Realized Hedging Gains and Losses

⁽²⁾ Excludes unrealized gains or losses from derivatives, impairments and the amortization of original issue discount from note

⁽³⁾ Excludes Working Capital Changes

Haynesville/Bossier Production

(MMcf / day)



Net Wells Completed in Quarter

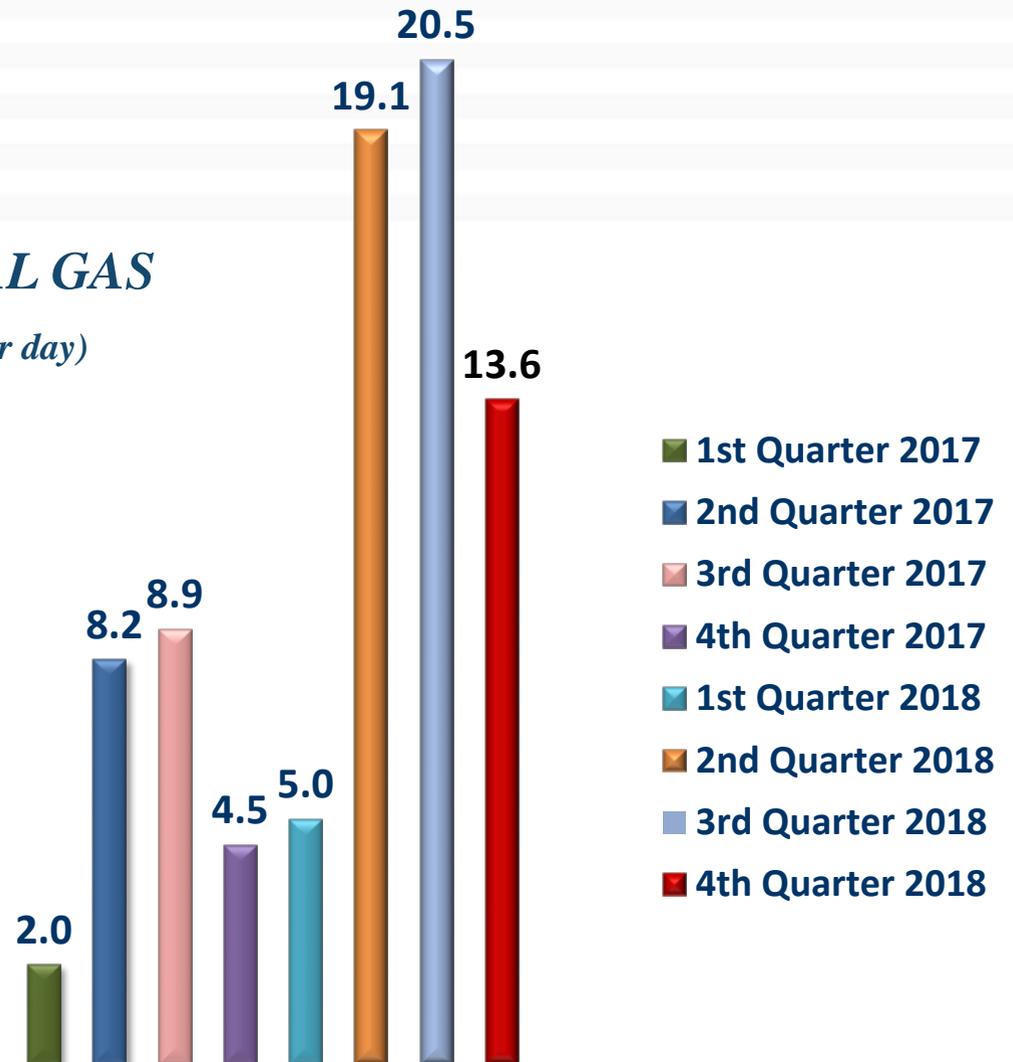
2016 1Q	2016 2Q	2016 3Q	2016 4Q	2017 1Q	2017 2Q	2017 3Q	2017 4Q	2018 1Q	2018 2Q	2018 3Q	2018 4Q
-	1.8	1.0	2.0	2.9	3.6	4.5	3.3	3.3	3.1	2.8	5.1

Shut-in Production



NATURAL GAS

(MMcf per day)



Wells shut-in for pipeline curtailment or offset frac activity



Low Cost Structure

(Per Mcfe)



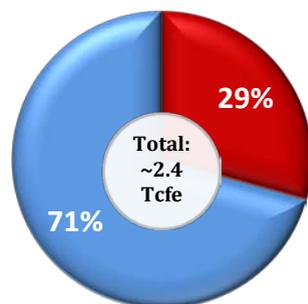
P - Predecessor (Before 8/14/18) S- Successor (8/14/18 and after)



Proved Oil & Gas Reserves

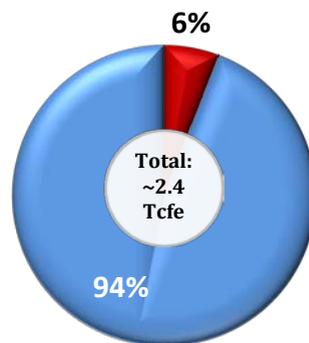
	Oil <i>MBbls</i>	Gas <i>Bcf</i>	Total <i>Bcfe</i>
Proved Reserves as of 12/31/17	7,552	1,117.0	1,162.3
Production	(1,672)	(100.3)	(110.3)
Jones Contribution	22,944	51.2	188.9
Additions	5,651	980.2	1,014.1
Acquisitions	-	253.7	253.7
Divestitures	(10,872)	(60.7)	(126.0)
Revisions	9	41.7	41.7
Proved Reserves as of 12/31/18	23,612	2,282.8	2,424.4
PV 10 Value (<i>million \$</i>)			\$1,755.1

Reserves by Type



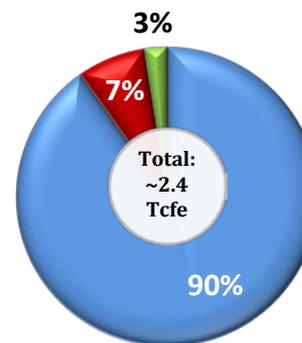
■ Developed ■ Undeveloped

Reserves by Commodity Mix



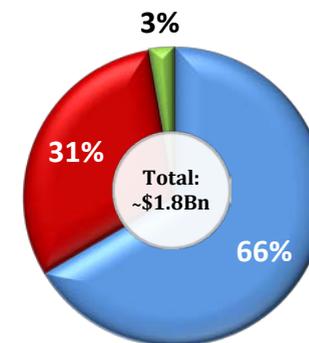
■ Oil (Mmcfe) ■ Gas (Mmcfe)

Reserves by Region



■ Haynesville ■ Bakken ■ Other

PV-10 by Region



■ Haynesville ■ Bakken ■ Other

2018 - 2019 Drilling Program

(\$ in millions)



	2018				2019			
	\$	Average Lateral (feet)	Gross Wells	WI Net Wells	\$	Average Lateral (feet)	Gross Wells	WI Net Wells
Haynesville/Bossier Shale:								
Completion of Wells Drilled in PY	\$ 21.9	7,731	16	4.2	\$ 25.0	9,271	16	5.7
Wells Drilled and Completed in CY	126.9	7,982	30	11.9	290.7	8,103	40	28.9
Wells Drilled in CY (not completed)	48.4	8,744	19	5.1	24.1	8,294	18	7.5
Refracs and Other	27.2				-			
Well Drilled in CY	\$ 224.4	8,143	49	17.0	\$ 339.8	8,384	58	36.4
Bakken Shale (New wells and DUCs)								
	\$ 42.4	9,883	24	7.0	\$ 9.2	9,400	5	1.1
Eagle Ford Shale / Other								
	0.3		-	-	15.0	8,925	4	1.9
Total Drilling and Completion	\$ 267.1	8,715	73	24.0	\$ 364.0	8,487	67	39.4

Balance Sheet

<i>(\$ in millions)</i>	<i>As of 12/31/18</i>
Cash and cash equivalents	\$23
Revolving Credit Facility (\$700 million borrowing base)	450
9¾% Senior Notes due 2026	850
Total Debt <i>(at face amount)</i>	\$1,300
Net Debt	\$1,277
Available Credit Line	\$250
Total Liquidity	\$273
Net Debt/Q4 A Ebitdax	2.8 x

Oil and Gas Hedging Program

	Natural Gas			Oil	
	<i>Swaps at \$3.00 for Q4 18 and \$3.84 for Q1 19 ^(a)</i>	<i>Collars for \$2.47 ^(b) to \$3.52 ^(c)</i>	<i>Total Hedged</i>	<i>Collars for \$51.03 ^(d) to \$73.07 ^(e)</i>	<i>Total Hedged</i>
	<i>(Mcf per day)</i>			<i>(Barrels per day)</i>	
2018 - Q4	60,000	73,333	133,333	3,618	3,618
2019 - Q1	96,667	125,000	221,667	4,173	4,173
2019 - Q2	-	135,000	135,000	3,922	3,922
2019 - Q3	-	118,761	118,761	3,489	3,489
2019 - Q4	-	110,178	110,178	3,158	3,158
2020 - Q1	-	91,667	91,667	2,911	2,911

(a) Contracts are per MMBtu at an index price based on the NYMEX-Henry Hub monthly future prices

(b) Average floor price - \$2.25 to \$2.58

(c) Average ceiling price - \$3.23 to \$4.08

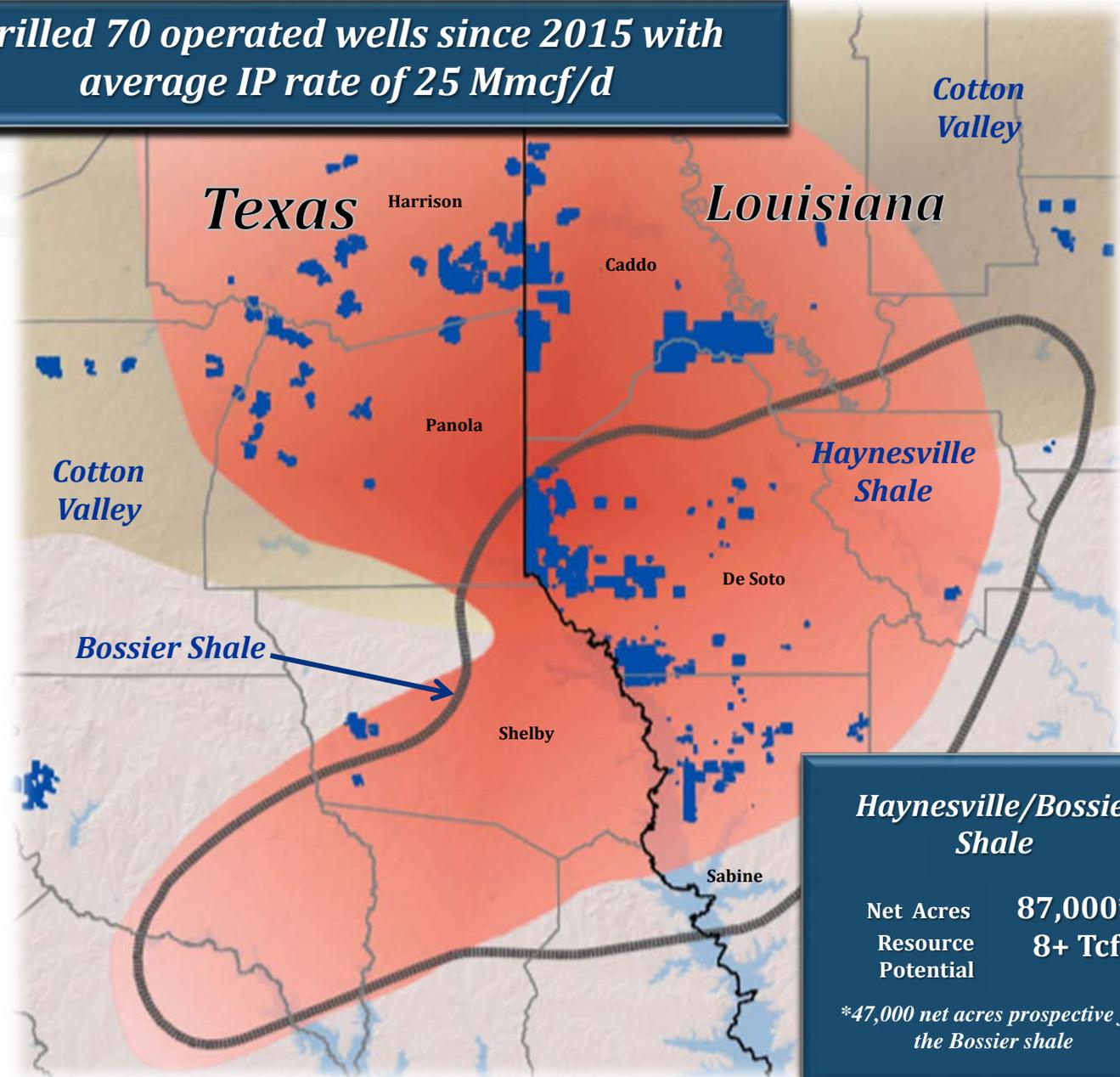
(d) Average floor price - \$40.00 to \$55.00

(e) Average ceiling price - \$54.70 to \$85.00

Comstock targets having 50% to 60% of its future twelve months oil and gas production hedged

Comstock's Acreage

Drilled 70 operated wells since 2015 with average IP rate of 25 Mmcf/d



Haynesville/Bossier Shale

Net Acres	87,000*
Resource Potential	8+ Tcf

**47,000 net acres prospective for the Bossier shale*



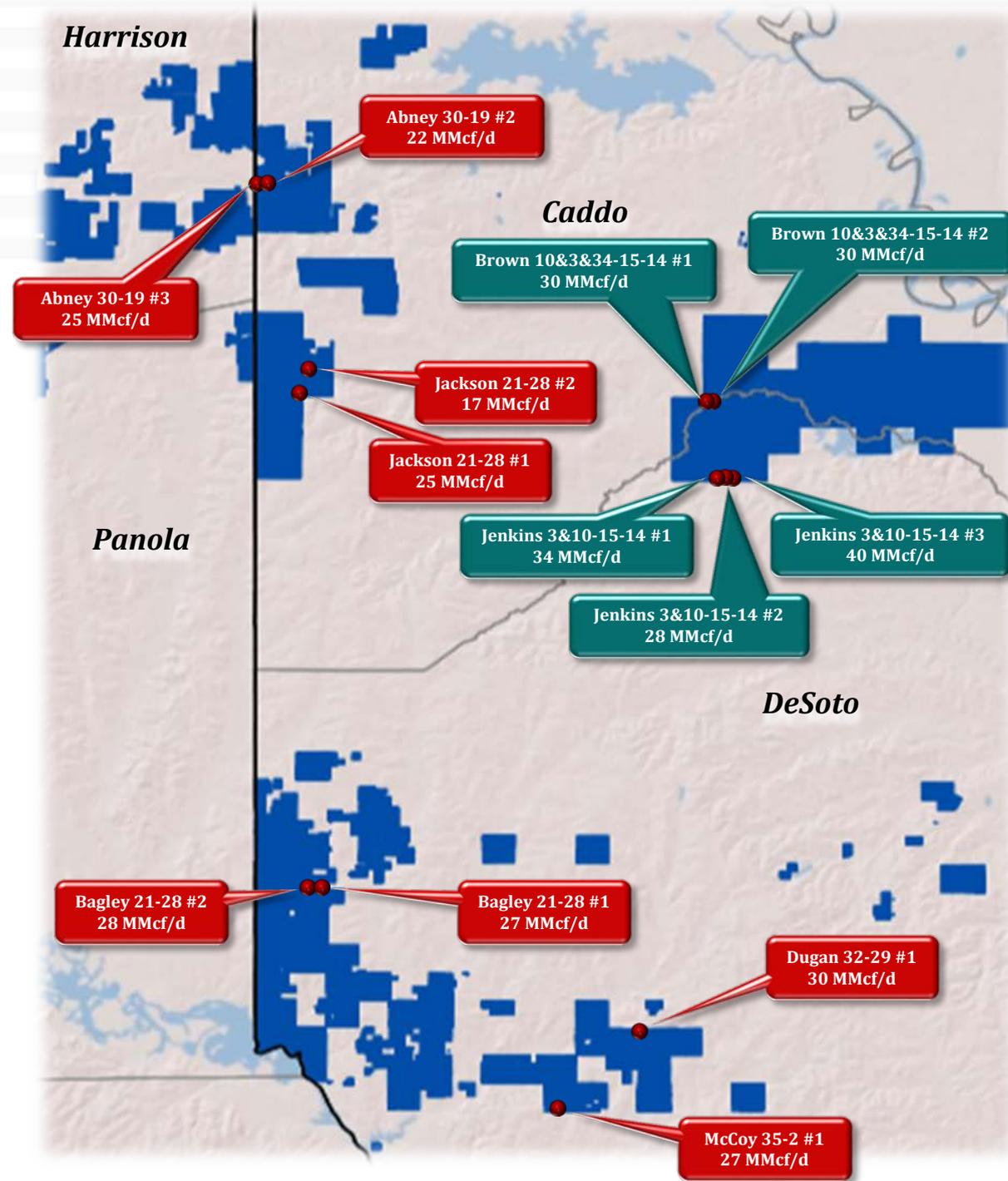
Haynesville/Bossier Drilling Inventory

- *Extensive inventory of drilling opportunities in the Haynesville and Bossier shales*

	Haynesville					
	Operated		Non-Operated		Total	
	(Gross)	(Net)	(Gross)	(Net)	(Gross)	(Net)
up to 5,000 ft.	186	139.2	351	48.1	537	187.3
5,000 ft. to 8,000 ft.	111	86.9	33	4.4	144	91.3
> 8,000 ft.	221	158.6	52	6.3	273	164.9
	518	384.7	436	58.8	954	443.5

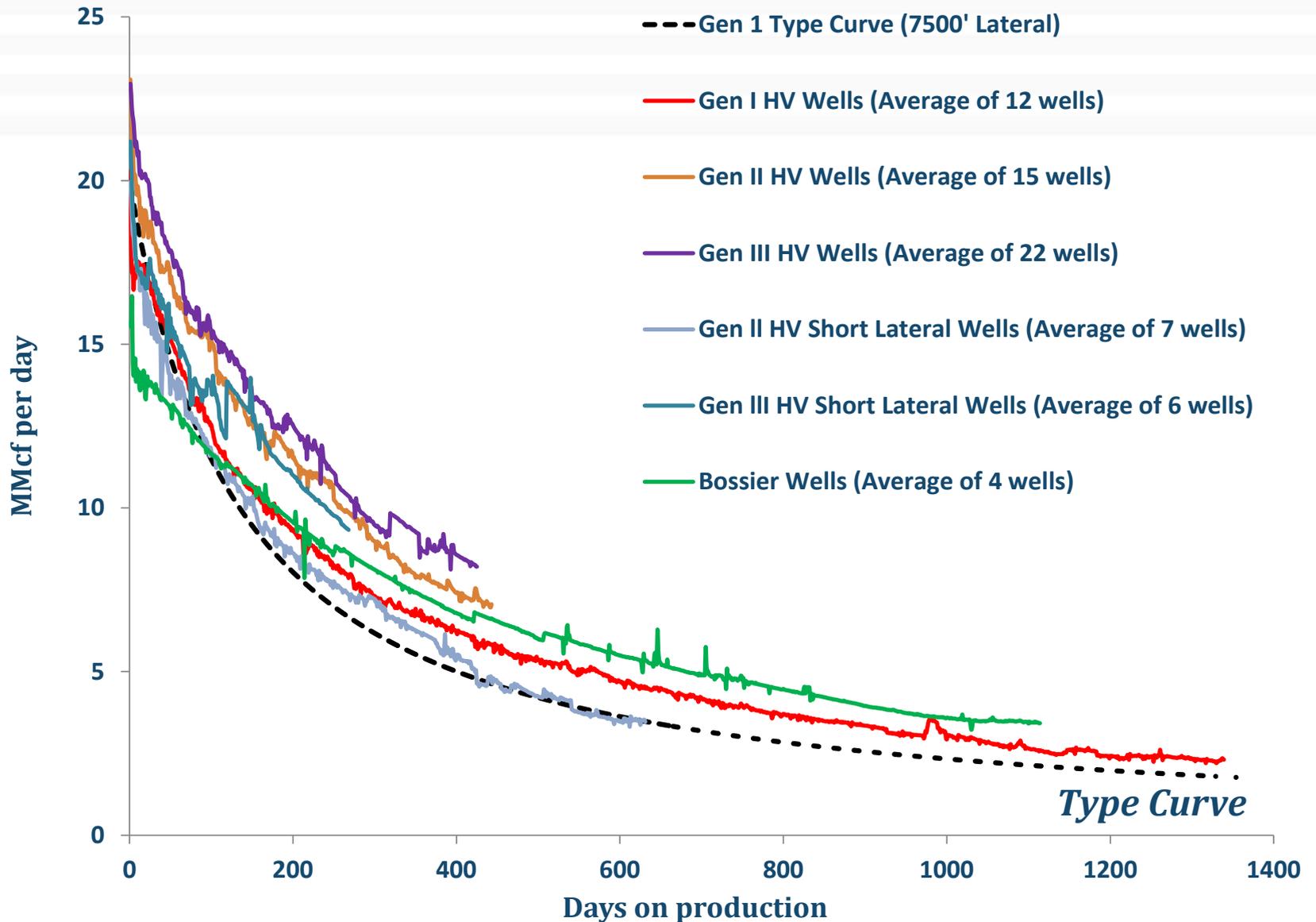
	Mid-Bossier					
	Operated		Non-Operated		Total	
	(Gross)	(Net)	(Gross)	(Net)	(Gross)	(Net)
up to 5,000 ft.	155	119.5	161	21.9	316	141.4
5,000 ft. to 8,000 ft.	98	78.9	8	1.9	106	80.8
> 8,000 ft.	192	152.2	2	1.0	194	153.2
	445	350.6	171	24.8	616	375.4
	963	735.3	607	83.6	1,570	818.9

4th Quarter Drilling Results



Haynesville/Bossier Wells

Wells exceeding expectations



2019 Outlook

- **Comstock's Haynesville and Bossier Shale assets provide consistent, high-return and low-risk drilling opportunity**
 - *Plan to drill 58 (36.4 net) wells in 2019*
 - *Extensive acreage position underpins 819 net drilling locations*
- **Drilling program to drive strong growth in natural gas production in 2019**
 - *Natural gas production expected to average 385 to 415 MMcf per day*
 - *Oil production expected to average 8 to 9 MBbls per day*
- **Focus on cost savings in 2019**
 - *Looking to reduce well costs by 5 to 10%*
 - *In negotiations to reduce transportation costs for Haynesville production for savings of 10 to 20%*
- **Bakken Shale oil-weighted production provides leverage to oil prices**
 - *Substantial cash flow generated by Bakken properties to be redeployed in Haynesville and Eagle Ford to generate substantial production growth within cash flow*
 - *Through the Eagle Ford joint venture, we have 9,400 net acres with 225 (126 net) potential drilling locations for future oil growth*
- **Strategy of disciplined growth by operating within cash flow**
 - *4Q Net Debt / LQA EBITDAX is ~ 2.8x, with goal to reduce net leverage <2.0x*
 - *Hedging next 12 months production to protect drilling returns*
 - *Liquidity of \$273 million*

