SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

(Mark One)

[X]

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For The Quarter Ended March 31, 1996

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934 (NO FEE REQUIRED)

Commission File No. 0-16741

COMSTOCK RESOURCES, INC. (Exact name of registrant as specified in its charter)

NEVADA (State or other jurisdiction of incorporation or organization)

94-1667468 (I.R.S. Employer Identification Number)

5005 LBJ Freeway, Suite 1000, Dallas, Texas 75244 (Address of principal executive offices)

Telephone No.: (214) 701-2000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to filing requirements for the past 90 days. Nο

Yes [X]

> Shares Date Outstanding Common Stock (\$0.50 par value) 05/07/96 13,670,242

> > COMSTOCK RESOURCES, INC.

QUARTERLY REPORT FOR THE QUARTER ENDED MARCH 31, 1996

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ITEM 1. FINANCIAL STATEMENTS

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COMSTOCK RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEETS ASSETS

ASSETS		
	1996	December 31, 1995
	(Unaudited)	
Cash and Cash Equivalents Accounts Receivable:	\$ 657,816	\$ 1,916,648
Oil and gas sales	6,780,000	5,385,000
Gas marketing sales	11,325,600	8,450,794
Joint interest operations	1,448,177	8,450,794 1,230,403 172,093 92,139
Prepaid Expenses and Other Inventory	615,980	172,093
Threfitory	91,005	92,139
Total current assets		17,247,077
Duanauty, and Environanty		
Property and Equipment: Oil and gas properties, successful efforts method	156 018 688	15/1 8/13 663
Other	2,776,143	2,717,625
Accumulated depreciation, depletion	, -, -	, , ,
and amortization		(55,445,097)
Net property and equipment		157,561,288
Other Assets	933,768	735,398
	\$181,547,177	\$175,543,763 =======
LIABILITIES AND STOCKHOLDERS'	EQUITY	
Current Portion of Long-term Debt	\$ 10,260,566	\$ 18,677,181
Accounts Payable and Accrued Expenses	18,958,008	16,511,219
Total current liabilities	29,218,574	35,188,400
Long town Dobt loop suggest negtion	FO FOE COE	EO 400 7E4
Long-term Debt, less current portion Deferred Revenue	59,505,625 322 501	53,133,751 430,000 1,218,742
Other Noncurrent Liabilities	1.185.071	1.218.742
Stockholders' Equity:	_,,	_,,
Preferred stock - \$10.00 par, 5,000,000 shares		
authorized, 3,100,000 shares outstanding at		
March 31, 1996 and December 31, 1995 Common stock - \$.50 par, 30,000,000 shares authoriz		31,000,000
13,120,242 and 12,926,672 shares outstanding	.eu,	
at March 31, 1996 and December 31, 1995, respectiv	elv 6.560.122	6,463,336
at March 31, 1996 and December 31, 1995, respectiv Additional paid-in capital Retained deficit	38,861,759	38,182,398
Retained deficit	(43,067,990)	(45,444,055)
Less: Deferred compensation - restricted stock gran	its (63,594)	(73,906)
Total stockholders' equity		30,127,773
		\$120,098,666
		\$120,098,666 ========

COMSTOCK RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF OPERATIONS For the Three Months Ended March 31, (Unaudited)

	1996	1995
Revenues:		
Oil and gas sales	\$ 9,555,141	\$ 3,816,083
Gas marketing sales	25,425,901	10,500,071 190,745 81,928
Gas gathering and processing Other income	129 945	190,745 81 928
other income		
Total revenues	35,264,598	14,588,827
Expenses:		
Oil and gas operating	2,523,187	1,485,100
Natural gas purchases	24,793,593	1,485,100 10,214,663 47,240
Gas gathering and processing	56,946	47,240
Depreciation, depletion and amortization General and administrative, net	2,621,358	1,797,594 400 160
Interest	1.848.470	499,160 976,633
2.1007.000		
Total expenses	32,255,387	15,020,390
Income (loss) before income taxes	3,009,211	(431,563)
Provision for income taxes	=	-
Net income (loss)	2 000 211	
Preferred stock dividends	(633,146)	(431,563) (289,110)
Treferred Stook dividends		(289,110)
Net income (loss) attributable		
to common stock		\$ (720,673)
Not income (loss) attributable	========	========
Net income (loss) attributable to common stock per share -		
Primary	\$ 0.18	\$ (0.06)
•	=========	========
Fully diluted		\$ (0.06)
Majahtad ayaraga numbar of common and common	========	========
Weighted average number of common and common stock equivalent shares outstanding -		
Primary	13,552,330	12,344,733
,	=========	=========
Fully diluted	, ,	12,344,733
	========	========

COMSTOCK RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF STOCKHOLDERS' EQUITY For the Three Months Ended March 31, 1996 (Unaudited)

	Preferred Stock	Common Stock	Additional Paid-In Capital	Retained Earnings (Deficit)	Deferred Compensation- Restricted Stock Grants		Total	
Balance at December 31, 1995 Issuance of common stock	\$31,000,000 -	\$ 6,463,336 96,786	\$38,182,398 679,361	\$(45,444,055) -	\$	(73,906) -	\$30,127,773 776,147	
Restricted stock grants Net income (loss) attributable to common stock	-	-	-	- 2,376,065		10,312	10,312 2,376,065	
Balance at March 31, 1996	\$31,000,000	\$ 6,560,122	\$38,861,759	\$(43,067,990)	 \$	(63,594)	\$33,290,297	
	=======================================	=======================================	=======================================	=======================================	===	========	=======================================	

COMSTOCK RESOURCES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENTS OF CASH FLOWS For the Three Months Ended March 31, (Unaudited)

	1996	1995
CASH FLOWS FROM OPERATING ACTIVITIES: Net income (loss) Adjustments to reconcile net income (loss) to net cash provided by operating activities:	\$ 3,009,211	\$ (431,563)
Compensation paid in common stock Depreciation, depletion and amortization Deferred revenue Gain on sales of property	153,312 2,621,358 (107,499)	123,311 1,797,594 430,000 (1,175)
Working capital provided by operations Increase in accounts receivable Increase in other current assets Increase (decrease) in accounts payable	5,676,382 (4,487,580) (442,753)	1,918,167 (167,231) (213,485)
and accrued expenses	2,446,789	(1,370,089)
Net cash provided by operating activities	3,192,838	167,362
CASH FLOWS FROM INVESTING ACTIVITIES: Capital expenditures Proceeds from sales of properties	(2,406,929)	(738,959) 81,175
Net cash used for investing activities		(657,784)
CASH FLOWS FROM FINANCING ACTIVITIES: Stock issuance costs Borrowings Principal payments on debt	- 149,671 (2,194,412)	(7,062) 103,139 (2,094,013)
Net cash used for financing activities		(1,997,936)
Net decrease in cash and cash equivalents Cash and cash equivalents, beginning of year	(1,258,832) 1,916,648	(2,488,358) 3,425,248
Cash and cash equivalents, end of period	•	\$ 936,890 ======

COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

March 31, 1996 and 1995 (Unaudited)

(1) SIGNIFICANT ACCOUNTING POLICIES -

Basis of Presentation -

In management's opinion, the accompanying consolidated financial statements contain all adjustments (consisting solely of normal recurring adjustments) necessary to present fairly the financial position of Comstock Resources, Inc. and subsidiaries (the "Company") as of March 31, 1996 and the related results of operations and cash flows for the three months ended March 31, 1996 and 1995.

The accompanying unaudited financial statements have been prepared pursuant to the rules and regulations of the Securities and Exchange Commission. Certain information and disclosures normally included in annual financial statements prepared in accordance with generally accepted accounting principles have been omitted pursuant to those rules and regulations, although the Company believes that the disclosures made are adequate to make the information presented not misleading. These financial statements should be read in conjunction with the Company's financial statements and notes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 1995.

The results of operations for the three months ended March 31, 1996 and 1995, are not necessarily an indication of the results expected for the full year.

Supplementary Information with Respect to the Statements of Cash Flows -

The Company paid cash for interest of \$1,848,470 and \$976,633 during the three months ended March 31, 1996 and 1995, respectively. No cash for income taxes was paid in the three months ended March 31, 1996 and 1995.

	For the Three Months Ended March 31,	
	1996	1995
Common stock issued for director compensation	\$ 143,000	\$113,000
Common stock issued for preferred stock dividends	\$ 633,146	\$289,110

COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued)

Earnings Per Share -

Net income (loss) attributable to common stock represents net income (loss) less preferred stock dividend requirements of \$633,146 and \$289,110 for the three months ended March 31, 1996 and 1995, respectively. Net income (loss) attributable to common stock per share is computed by dividing net income (loss) attributable to common stock by the weighted average number of common shares and common stock equivalents outstanding during each period. Common stock equivalents include, when applicable, dilutive stock options and warrants using the treasury stock method. Fully diluted net income (loss) attributable to common stock per share includes the dilutive effect of the Company's convertible preferred stock using the "if converted" method and dilutive stock options and warrants using the treasury stock method.

(2) LONG-TERM DEBT -

At March 31, 1996, the Company had \$59.4 million outstanding under a \$100 million bank revolving credit facility. Amounts outstanding under the bank credit facility bear interest at the agent bank's prime rate plus 1 1/2% (9.75% at March 31, 1996) and cannot exceed a borrowing base determined semiannually by the banks. The borrowing base at March 31, 1996 was \$62.6 million and reduces by \$1,060,000 each month until the next redetermination. The Company also had \$10 million outstanding under a bridge loan payable to the banks. The bridge loan matures at July 31, 1996 and bears interest at the agent bank's prime rate plus 4% (12.25% at March 31, 1996). Current amounts outstanding under the bank credit facility at March 31, 1996 have been reclassified in the accompanying balance sheet according to the terms of the new bank credit facility (See Note 3).

(3) SUBSEQUENT EVENTS -

On May 1 and May 2, 1996, the Company acquired 100% of the capital stock of Black Stone Oil Company and additional interests held by other working interest owners in certain producing oil and gas properties as well as interests in undeveloped oil and gas leases located in East Texas for total cash consideration of approximately \$104 million. Black Stone Oil Company is the operator of the producing oil and gas properties which are located in the Double A Wells field in Polk County, Texas. The estimated net proved oil and gas reserves acquired are estimated at 98.5 billion cubic feet of natural gas and 5.3 million barrels of oil as of January 1, 1996, the effective date of the acquisition. Such reserves have estimated pretax future net cash flows of \$249 million and estimated pretax discounted future net cash flows of \$149 million.

The acquisition was financed under a new \$176 million bank credit facility provided by two banks consisting of a \$166 million revolving credit facility and a \$10 million bridge loan. The Company financed the \$104 million acquisition and refinanced \$58.7 million outstanding under its existing revolving credit facility and an existing \$10 million bridge loan which was to mature on July 31, 1996 with borrowings under the new bank credit facility. Amounts outstanding under the new revolving credit facility bear interest at the agent bank's base rate plus 1/2% and are subject to a borrowing base

COMSTOCK RESOURCES, INC. AND SUBSIDIARIES

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (continued)

determined semiannually by the banks. The new revolving credit facility converts to a two year term loan on May 1, 1999. Amounts outstanding under the new bridge loan bear interest at the agent bank's base rate plus 3% and are payable in full on December 31, 1996.

In April 1996, the Company entered into letters of intent with two unrelated parties to sell certain oil and gas properties of aggregate proceeds of approximately \$9.5 million. The properties to be sold include interests in 145 producing wells located in Oklahoma, Arkansas, Nebraska and Kansas as well as certain nonproducing acreage in South Texas. The sales are expected to close during the second quarter of 1996. The proceeds of the sales will be used to retire the new \$10 million bridge loan discussed above.

ITEM 2: MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

Results of Operations

In the first quarter of 1996 oil and gas sales increased \$5.7 million (150%), to \$9.6 million from \$3.8 million in 1995's first quarter due primarily to a 90% increase in gas production and a 66% increase in oil production as well as increased oil and gas prices. The production increases related primarily to production from the 1995 oil and gas property acquisitions. The production increases combined with a 44% increase in the Company's average gas price and a 14% increase in the Company's average oil price account for the 150% increase in oil and gas sales.

The following table reflects the Company's oil and gas production and its average oil and gas prices for the three months ended March 31, 1996 and 1995:

		Three Months Ended March 31,		
		1996	1995	
PRODUCT	ON:			
0il	(MBbls)	105	64	
Gas	(MMcf)	3,109	1,635	
AVERAGE	PRICES:			
Oil	(per Bbl)	\$18.73	\$16.48	
	(per Mcf)	\$ 2.44	\$ 1.69	

Gas marketing net margins (revenues less expenses) increased \$347,000 (122%) to \$632,000 in 1996 from \$285,000 in 1995 due primarily to the increase in natural gas prices in the first quarter of 1996.

Gas gathering and processing net margins (revenues less expenses) decreased \$47,000 (33%) to \$97,000 in the first quarter of 1996 from \$144,000 in 1995's first quarter due primarily to the sale of the Wharton gas processing plant in the third quarter of 1995.

Other income increased \$48,000 (59%) to \$130,000 in the first quarter of 1996 from \$82,000 in first quarter of 1995.

Lease operating expenses, including production taxes, increased \$1 million (70%) to \$2.5 million in the first three months of 1996 from \$1.5 million in the first three months of 1995 due primarily to the 85% increase in oil and gas production (on an equivalent Mcf basis) resulting from the property acquisitions previously discussed. Lease operating expenses per Mcfe produced decreased 9% to \$.67 in 1996 from \$.74 in 1995 due to the lower lifting costs associated with the properties acquired in 1995.

General and administrative expenses decreased \$87,000 (17%) to \$412,000 in first quarter of 1996 from \$499,000 in 1995's first quarter. The decrease is an result of an increase in well operating income received in 1996 which is netted against general and administrative expenses.

Depreciation, depletion and amortization increased \$824,000 (46%) to \$2.6 million in the first quarter of 1996 from \$1.8 million in the first quarter of 1995 due primarily to the 85% increase in oil

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS (continued)

and gas production (on an equivalent Mcf basis). Amortization per Mcfe produced decreased by 22% to \$.67 in 1996 from \$.86 in 1995 due to the lower acquisition costs associated with the properties acquired in 1995.

Interest expense increased \$872,000 (89%) to \$1.8 million for three months ended March 31, 1996 from \$977,000 for the three months ended March 31, 1995 due primarily to an increase in the average outstanding advances under the Company's bank credit facility. The average annual interest rate paid under the bank credit facility decreased to 10.2% in 1996's first quarter as compared to 10.3% in 1995's first quarter.

The Company reported net income of \$3 million before preferred stock dividends of \$633,000 for three months ended March 31, 1996, as compared to a loss of \$432,000 before preferred stock dividends of \$289,000 for three months ended March 31, 1995. Net income per share for the first quarter was 18(cent) (15(cent) fully diluted) on weighted average shares outstanding of 13.6 million (19.9 million fully diluted) as compared to a net loss of 6(cent) per share for the first quarter of 1995 on weighted average shares outstanding of 12.3 million.

Capital Expenditures

The following table summaries the Company's capital expenditure activity for the three months ended March 31, 1996 and 1995 (in thousands):

	Three Months E 1996	nded March 31, 1995
Acquisition of oil and gas reserves	\$ -	\$ -
Other leasehold costs	86	5
Workovers and recompletions	1,246	438
Development drilling	743	222
Acquisition of gas marketing,		
processing and gathering assets	73	65
Other	259	9
Total	\$ 2,407	\$ 739
	=======================================	========

Liquidity

On May 1 and May 2, 1996, the Company acquired 100% of the capital stock of Black Stone Oil Company and additional interests held by other working interest owners in certain producing oil and gas properties as well as interests in undeveloped oil and gas leases located in East Texas for total cash consideration of approximately \$104 million. The acquisition was financed under a new \$176 million bank credit facility provided by two banks consisting of a \$166 million revolving credit facility and a \$10 million bridge loan. The Company financed the \$104 million acquisition and refinanced \$58.7 million outstanding under its existing revolving credit facility and an existing \$10 million bridge loan which was to mature on July 31, 1996 with borrowings under the new bank credit facility. Amounts outstanding

under the new revolving credit facility bear interest at the agent bank's base rate plus 1/2% and are subject to a borrowing base determined semiannually by the banks. The new revolving credit facility converts to a two year term loan on May 1, 1999. Amounts outstanding under the new bridge loan bear interest at the agent bank's base rate plus 3% and are payable in full on December 31, 1996.

At March 31, 1996 the Company had a working capital deficit of approximately \$8.3 million due to the short-term \$10 million bridge loan outstanding. The Company anticipates retiring the new bridge loan from proceeds of pending asset sales expected to close in the second quarter of 1996.

The timing of most of the Company's capital expenditures is discretionary with no material long-term capital expenditure commitments. Consequently, the Company has a significant degree of flexibility to adjust the level of such expenditures as circumstances warrant. The Company uses borrowings under its bank credit facility as well as internally generated cash flow to fund capital expenditures other than significant acquisitions and anticipates that such sources will be sufficient to fund its planned \$12 million in developmental capital expenditures during the remainder of 1996.

ITEM 6: EXHIBITS AND REPORTS ON FORM 8-K

- a. Exhibits
 - 27. Financial Data Schedule for the three months ended March 31, 1996.
- . Reports on Form 8-K

None.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMSTOCK RESOURCES, INC.

Date May 7, 1996 /s/M. JAY ALLISON

M. Jay Allison, President and Chief Executive Officer (Principal Executive Officer)

Date May 7, 1996 /s/ROLAND O. BURNS

Roland O. Burns, Senior Vice President, Chief Financial Officer, Secretary, and Treasurer (Principal Financial and Accounting Officer)

This schedule contains summary financial data extracted from the Consolidated Financial Statements of Comstock Resources, Inc. for the Three Months ended March 31, 1996 and is qualified in its entirety by reference to such financial statments.

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3-MOS
          DEC-31-1996
              MAR-31-1996
                    657,816
0
               19,553,777
                     91,005
             20,918,578
                   159,694,831
             (58,025,109)
             123,522,068
        29,218,574
                     59,505,625
        21,000,000
                 10,000,000
6,560,122
                  (4, 269, 825)
123,522,068
                     35, 134, 653
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24, 793, 593
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          3,009,211
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                 3,009,211
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                       .15
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